



# 2006 Statistical Supplement

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## CONSOLIDATING STATEMENT OF OPERATIONS (a)(b)

<i>(In millions)</i>	U.S. Franchised Electric and Gas	Natural Gas Transmission	Field Services	Commercial Power	International Energy	Crescent	Other	Eliminations/ Adjustments	Year Ended December 31, 2006
<b>OPERATING REVENUES</b>									
Non-regulated electric, natural gas, natural gas liquids, and other	\$ 9	\$ 554	\$ -	\$ 1,402	\$ 961	\$ 221	\$ 142	\$ (131)	\$ 3,158
Regulated electric	7,702	-	-	-	-	-	-	(24)	7,678
Regulated natural gas and natural gas liquids	387	3,969	-	-	-	-	-	(8)	4,348
Total operating revenues	8,098	4,523	-	1,402	961	221	142	(163)	15,184
<b>OPERATING EXPENSES</b>									
Natural gas and petroleum products purchased	230	1,435	-	162	51	-	(24)	(25)	1,829
Operation, maintenance and other	2,034	1,046	3	289	313	153	704	(127)	4,415
Fuel used in electric generation and purchased power	2,273	-	-	767	372	-	(1)	(8)	3,403
Depreciation and amortization	1,280	480	-	160	77	1	51	-	2,049
Property and other taxes	502	201	2	17	36	6	5	-	769
Impairments and other charges	-	-	-	-	28	-	-	-	28
Total operating expenses	6,319	3,162	5	1,395	877	160	735	(160)	12,493
<b>GAINS ON SALES OF INVESTMENTS IN COMMERCIAL AND MULTI-FAMILY REAL ESTATE</b>	-	-	-	-	-	201	-	-	201
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS AND OTHER, NET</b>	-	47	-	(23)	(1)	246	8	(1)	276
<b>OPERATING INCOME</b>	1,779	1,408	(5)	(16)	83	508	(585)	(4)	3,168
<b>OTHER INCOME AND EXPENSES</b>									
Equity in earnings of unconsolidated affiliates	(2)	35	574	21	80	23	2	(1)	732
(Losses) Gains on sales and impairments of equity method investments	-	-	-	-	(17)	-	(3)	-	(20)
Gain on sale of subsidiary stock	-	15	-	-	-	-	-	-	15
Other income and expenses, net	34	19	-	16	13	6	(4)	197	281
Total other income and expenses	32	69	574	37	76	29	(5)	196	1,008
<b>MINORITY INTEREST EXPENSE</b> (c)	-	39	-	-	20	5	(9)	-	61
<b>EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS (EBIT)</b>	\$ 1,811	\$ 1,438	\$ 569	\$ 21	\$ 139	\$ 532	\$ (581)		1,253
<b>INTEREST EXPENSE</b>									61
<b>MINORITY INTEREST EXPENSE</b>									2,862
<b>EARNINGS FROM CONTINUING OPERATIONS BEFORE INCOME TAXES</b>									843
<b>INCOME TAX EXPENSE FROM CONTINUING OPERATIONS</b>									2,019
<b>INCOME FROM CONTINUING OPERATIONS</b>									(156)
<b>(LOSS) INCOME FROM DISCONTINUED OPERATIONS, NET OF TAX</b>									1,863
<b>NET INCOME</b>									

(a) Includes amounts associated with Duke Energy's merger with Cinergy from the merger date of April 1, 2006 and thereafter.

(b) Amounts reflect same presentation as appears in Duke Energy's Form 10-K for the year ended December 31, 2006 and, therefore, does not reflect the January 2, 2007 spin-off of the natural gas businesses (primarily Natural Gas Transmission and Field Services) as discontinued operations

(c) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

## CONSOLIDATING BALANCE SHEET - ASSETS (a)

(In millions)	U.S. Franchised Electric and Gas	Natural Gas Transmission	Field Services	Commercial Power	International Energy	Crescent	Other	Eliminations/ Adjustments	December 31, 2006
<b>CURRENT ASSETS</b>									
Cash and cash equivalents	\$ 61	\$ 287	\$ 1	\$ 48	\$ 286	\$ -	\$ 264	\$ 1	\$ 948
Short-term investments	221	-	-	-	-	-	1,293	-	1,514
Receivables, net	(948)	574	(827)	2,785	88	2	2,889	(2,307)	2,256
Inventory	795	397	-	124	40	-	1	1	1,358
Assets held for sale	1	-	-	25	-	-	2	-	28
Unrealized gains on mark-to-market and hedging transactions	9	-	-	73	-	-	25	-	107
Other	238	117	-	97	57	-	253	(33)	729
Total current assets	377	1,375	(826)	3,152	471	2	4,727	(2,338)	6,940
<b>INVESTMENTS AND OTHER ASSETS</b>									
Investments in unconsolidated affiliates	2	452	1,166	223	164	180	118	-	2,305
Investments and advances (from) to subsidiaries	14,711	75	4,076	(20)	150	118	20,818	(39,928)	-
Nuclear decommissioning trust funds	1,775	-	-	-	-	-	-	-	1,775
Goodwill	3,499	3,523	-	886	267	-	-	-	8,175
Intangibles, net	125	21	-	721	33	-	4	1	905
Notes receivable	-	3,143	-	146	42	-	3,106	(6,213)	224
Unrealized gains (losses) on mark-to-market and hedging transactions	-	-	-	74	-	-	174	-	248
Assets held for sale	115	-	-	18	-	-	1	-	134
Other	1,313	5	-	68	177	-	743	(2)	2,304
Total investments and other assets	21,540	7,219	5,242	2,116	833	298	24,964	(46,142)	16,070
<b>PROPERTY, PLANT AND EQUIPMENT</b>									
Cost	35,185	15,638	-	4,372	2,677	-	458	-	58,330
Less accumulated depreciation and amortization	12,439	3,245	-	399	574	-	226	-	16,883
Net property, plant and equipment	22,746	12,393	-	3,973	2,103	-	232	-	41,447
<b>REGULATORY ASSETS AND DEFERRED DEBITS</b>									
Deferred debt expense	264	41	-	-	-	-	15	-	320
Regulatory asset related to income taxes	513	848	-	-	-	-	-	-	1,361
Other	1,742	193	-	78	-	-	554	(5)	2,562
Total regulatory assets and deferred debits	2,519	1,082	-	78	-	-	569	(5)	4,243
<b>TOTAL ASSETS</b>	<b>47,182</b>	<b>22,069</b>	<b>4,416</b>	<b>9,319</b>	<b>3,407</b>	<b>300</b>	<b>30,492</b>	<b>(48,485)</b>	<b>68,700</b>
Intercompany balances	(12,836)	(3,067)	(3,183)	(2,493)	(75)	(120)	(26,682)	48,456	-
<b>REPORTABLE SEGMENT ASSETS</b>	<b>\$ 34,346</b>	<b>\$ 19,002</b>	<b>\$ 1,233</b>	<b>\$ 6,826</b>	<b>\$ 3,332</b>	<b>\$ 180</b>	<b>\$ 3,810</b>	<b>\$ (29)</b>	<b>\$ 68,700</b>

(a) Includes amounts associated with Duke Energy's merger with Cinergy from the merger date of April 1, 2006 and thereafter.

## CONSOLIDATING BALANCE SHEET - LIABILITIES AND COMMON STOCKHOLDERS' EQUITY (a)

(In millions)	U.S. Franchised Electric and Gas	Natural Gas Transmission	Field Services	Commercial Power	International Energy	Crescent	Other	Eliminations/ Adjustments	December 31, 2006
<b>CURRENT LIABILITIES</b>									
Accounts payable	\$ 1,030	\$ 204	\$ -	\$ 1,540	\$ 47	\$ -	\$ 937	\$ (2,072)	\$ 1,686
Notes payable and commercial paper	111	-	-	70	-	-	477	(208)	450
Taxes accrued (prepaid)	114	283	274	311	7	127	(650)	(32)	434
Interest accrued	143	95	-	6	8	-	49	1	302
Liabilities associated with assets held for sale	-	-	-	25	-	-	1	-	26
Current maturities of long-term debt and preferred stock	554	550	-	72	101	-	327	1	1,605
Unrealized losses on mark-to-market and hedging transactions	13	7	-	68	-	-	47	(1)	134
Other	436	733	-	56	174	-	610	(33)	1,976
<b>Total current liabilities</b>	<b>2,401</b>	<b>1,872</b>	<b>274</b>	<b>2,148</b>	<b>337</b>	<b>127</b>	<b>1,798</b>	<b>(2,344)</b>	<b>6,613</b>
<b>LONG-TERM DEBT</b>									
Long-term debt	8,365	5,122	-	775	891	-	2,964	1	18,118
Inter-company debt	-	3,106	-	-	-	-	3,106	(6,212)	-
<b>Total long-term debt</b>	<b>8,365</b>	<b>8,228</b>	<b>-</b>	<b>775</b>	<b>891</b>	<b>-</b>	<b>6,070</b>	<b>(6,211)</b>	<b>18,118</b>
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>									
Deferred (prepaid) income taxes	3,472	2,005	854	705	108	(44)	(96)	(1)	7,003
Investment tax credit	175	-	-	-	-	-	-	-	175
Unrealized losses (gains) on mark-to-market and hedging transactions	5	-	-	90	-	-	142	1	238
Liabilities associated with assets held for sale	-	-	-	18	-	-	-	-	18
Asset retirement obligations	2,210	85	-	6	-	-	-	-	2,301
Other	4,452	968	2	290	62	41	1,537	(25)	7,327
<b>Total deferred credits and other liabilities</b>	<b>10,314</b>	<b>3,058</b>	<b>856</b>	<b>1,109</b>	<b>170</b>	<b>(3)</b>	<b>1,583</b>	<b>(25)</b>	<b>17,062</b>
<b>MINORITY INTERESTS</b>									
	-	565	-	-	184	-	56	-	805
<b>COMMON STOCKHOLDERS' EQUITY</b>									
Common stock	1	273	-	379	62	-	3	(717)	1
Additional paid-in capital	19,854	3,277	(223)	5,309	2,201	-	26,089	(36,653)	19,854
Retained earnings (deficit)	5,652	3,676	3,430	(359)	(231)	176	(5,623)	(1,069)	5,652
Accumulated other comprehensive income (loss)	595	1,120	79	(42)	(207)	-	516	(1,466)	595
<b>COMMON STOCKHOLDERS' EQUITY</b>	<b>26,102</b>	<b>8,346</b>	<b>3,286</b>	<b>5,287</b>	<b>1,825</b>	<b>176</b>	<b>20,985</b>	<b>(39,905)</b>	<b>26,102</b>
<b>TOTAL LIABILITIES AND COMMON STOCKHOLDERS' EQUITY</b>	<b>47,182</b>	<b>22,069</b>	<b>4,416</b>	<b>9,319</b>	<b>3,407</b>	<b>300</b>	<b>30,492</b>	<b>(48,485)</b>	<b>68,700</b>
Intercompany balances	(12,836)	(3,067)	(3,183)	(2,493)	(75)	(120)	(26,682)	48,456	-
<b>REPORTABLE SEGMENT LIABILITIES AND COMMON STOCKHOLDERS' EQUITY</b>	<b>\$ 34,346</b>	<b>\$ 19,002</b>	<b>\$ 1,233</b>	<b>\$ 6,826</b>	<b>\$ 3,332</b>	<b>\$ 180</b>	<b>\$ 3,810</b>	<b>\$ (29)</b>	<b>\$ 68,700</b>

(a) Includes amounts associated with Duke Energy's merger with Cinergy from the merger date of April 1, 2006 and thereafter.

## SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Years Ended December 31,		
	2006(a)	2005	2004
<b>TOTAL REGULATED ELECTRIC REVENUES</b>	\$ 8,098	\$ 5,432	\$ 5,069
<b>OPERATING EXPENSES</b>			
Natural gas and petroleum products purchased	230	-	-
Operation, maintenance and other	2,034	1,442	1,264
Fuel used in electric generation and purchased power	2,273	1,248	1,206
Depreciation and amortization	1,280	962	863
Property and other taxes	502	307	280
Total operating expenses	6,319	3,959	3,613
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS, NET</b>	-	7	3
<b>OPERATING INCOME</b>	1,779	1,480	1,459
<b>TOTAL OTHER INCOME, NET OF EXPENSES (b)</b>	32	15	8
<b>REPORTABLE SEGMENT EBIT</b>	\$ 1,811	\$ 1,495	\$ 1,467

(a) Includes results of operations of former Cinergy regulated businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Includes equity allowances for funds used during construction of \$47 million for 2006, \$22 million for 2005 and \$16 million for 2004, which is included as interest expense in the Consolidated Statement of Operations.

## OPERATING STATISTICS

	December 31,		
	2006	2005	2004
<b>SOURCES OF ELECTRIC ENERGY (GWH)</b>			
Generated - net output:			
Coal	44,722	46,572	44,638
Nuclear	40,423	40,545	39,218
Hydro	734	1,468	1,503
Oil & gas	263	74	129
Total generation	86,142	88,659	85,488
Purchased power and net interchange	1,878	2,609	2,158
Total sources of energy	88,020	91,268	87,646
Less: Line loss and company usage	5,368	5,991	4,938
<b>TOTAL GWH SOURCES</b>	<b>82,652</b>	<b>85,277</b>	<b>82,708</b>
<b>ELECTRIC ENERGY SALES (GWH)</b>			
Residential	25,816	26,108	25,151
General service	26,031	25,679	25,204
Industrial:			
Textile	5,791	6,561	7,147
Other	18,744	18,934	18,063
Other energy and wholesale	6,315	8,150	7,194
Total GWh sales billed	82,697	85,432	82,759
Unbilled GWh sales	(45)	(155)	(51)
<b>TOTAL GWH SALES</b>	<b>82,652</b>	<b>85,277</b>	<b>82,708</b>
<b>Total Capability - Net MW <sup>(a)</sup></b>			
(time of peak)			
Summer	18,990	18,828	18,414
Winter	19,808	18,469	18,469
<b>Peak Load - MW <sup>(b)</sup></b>			
Summer	16,623	17,294	15,407
Winter	13,863	15,222	14,345
<b>Nuclear Capacity Factor (%) <sup>(c)</sup></b>			
	90	94	90
<b>System Load Factor (%) <sup>(b)</sup></b>			
	58	56	61

(a) Includes 12.5% of Catawba.

(b) Excludes the portion of the demand of the other joint owners of the Catawba Nuclear Station met by their retained ownership.

(c) Includes 100% of Catawba.

## OPERATING STATISTICS

	December 31,		
	2006	2005	2004
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)</b>			
Residential revenues	\$ 2,014	\$ 1,989	\$ 1,886
General service revenues	1,641	1,582	1,519
Industrial revenues:			
Textile revenues	253	277	293
Other revenues	838	821	775
Other energy and wholesale revenues	354	534	351
Total revenues billed	5,100	5,203	4,824
Unbilled revenues	3	(4)	-
Other electric revenues	15	(47)	9
<b>TOTAL REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY</b>	<b>\$ 5,118</b>	<b>\$ 5,152</b>	<b>\$ 4,833</b>
<b>AVERAGE NUMBER OF CUSTOMERS (IN THOUSANDS)</b>			
Residential	1,940	1,901	1,865
General service	324	318	312
Industrial:			
Textile	1	1	1
Other	6	6	7
Total industrial	7	7	8
Other energy	13	13	12
<b>TOTAL AVERAGE NUMBER OF CUSTOMERS</b>	<b>2,284</b>	<b>2,239</b>	<b>2,197</b>

## OPERATING STATISTICS

**9 months ended  
December 31,  
2006**

**SOURCES OF ELECTRIC ENERGY (GWH)**

Generated - net output:

Coal	28,233
Nuclear	-
Hydro	311
Oil & gas	451

Total generation	28,995
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Purchased power and net interchange	2,219
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Total sources of energy	31,214
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Less: Line loss and company usage	1,037
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<b>TOTAL GWH SOURCES</b>	<b>30,177</b>
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**ELECTRIC ENERGY SALES (GWH)**

Residential	12,516
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General service	13,399
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Industrial:

Textile	-
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Other	13,887
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Other energy and wholesale	5,855
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Total GWh sales billed	45,657
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Unbilled GWh sales	412
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<b>TOTAL GWH SALES</b>	<b>46,069</b>
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**Total Capability - Net MW**

(time of peak)

Summer	8,878
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Winter	8,996
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**Peak Load - MW**

Summer	8,580
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Winter	7,111
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<b>System Load Factor (%)</b>	<b>58</b>
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Franchised Electric - DE Midwest Electric  
**OPERATING STATISTICS**

**9 months ended  
 December 31,  
 2006**

**REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)**

Residential revenues	\$	795
General service revenues		648
Industrial revenues:		
Textile revenues		-
Other revenues		541
Other energy and wholesale revenues		199
Total revenues billed		<u>2,183</u>
Unbilled revenues		24
Other electric revenues		-
<b>TOTAL REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY</b>	<b>\$</b>	<b><u>2,207</u></b>

**AVERAGE NUMBER OF ELECTRIC CUSTOMERS (IN THOUSANDS)**

Residential	1,390
General service	182
Industrial:	
Textile	-
Other	6
Total industrial	<u>6</u>
Other energy	4
<b>TOTAL AVERAGE NUMBER OF ELECTRIC CUSTOMERS</b>	<b><u>1,582</u></b>

Franchised Electric - DE Midwest Gas  
**OPERATING STATISTICS**

	<b>9 months ended December 31, 2006</b>	
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF GAS (IN MILLIONS)</b>		
Residential revenues	\$	232
General service revenues		107
Industrial revenues:		
Textile revenues		-
Other revenues		18
Other energy and wholesale revenues		11
Total revenues billed		<u>368</u>
Unbilled revenues		18
Other electric revenues		1
<b>TOTAL REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF GAS</b>	<b>\$</b>	<b><u>387</u></b>
<b>AVERAGE NUMBER OF GAS CUSTOMERS (IN THOUSANDS)</b>		
Residential		466
General service		46
Industrial:		
Textile		-
Other		2
Total industrial		<u>2</u>
Other energy		-
<b>TOTAL AVERAGE NUMBER OF GAS CUSTOMERS</b>		<b><u>514</u></b>

Franchised Electric - DE Midwest Total  
**OPERATING STATISTICS**

	<b>9 months ended December 31, 2006</b>
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY AND GAS (IN MILLIONS)</b>	
Residential revenues	\$ 1,027
General service revenues	755
Industrial revenues:	
Textile revenues	-
Other revenues	559
Other energy and wholesale revenues	210
Total revenues billed	<u>2,551</u>
Unbilled revenues	42
Other electric revenues	1
<b>TOTAL REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY AND GAS</b>	<b>\$ <u>2,594</u></b>
<b>AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS (IN THOUSANDS)</b>	
Residential	1,856
General service	228
Industrial:	
Textile	-
Other	8
Total industrial	<u>8</u>
Other energy	4
<b>TOTAL AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS</b>	<b><u>2,096</u></b>

## SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Years Ended December 31,		
	2006	2005	2004
<b>TOTAL REGULATED NATURAL GAS REVENUES</b>	\$ 4,523	\$ 4,055	\$ 3,351
<b>OPERATING EXPENSES</b>			
Natural gas and petroleum products purchased	1,435	1,238	758
Operation, maintenance and other	1,046	822	728
Depreciation and amortization	480	458	431
Property and other taxes	201	197	158
Total operating expenses	3,162	2,715	2,075
<b>GAINS ON SALES OF OTHER ASSETS, NET</b>	47	13	17
<b>OPERATING INCOME</b>	1,408	1,353	1,293
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	35	47	30
Gain on sale of subsidiary stock	15	-	-
Gains on sales and impairments of equity investments	-	3	16
Other income and expenses, net <sup>(b)</sup>	19	15	17
Total other income and expenses	69	65	63
<b>MINORITY INTEREST EXPENSE <sup>(c)</sup></b>	39	30	27
<b>REPORTABLE SEGMENT EBIT</b>	\$ 1,438	\$ 1,388	\$ 1,329

(a) Includes equity allowance for funds used during construction of \$11 million in 2006, \$8 million for 2005 and \$9 million for 2004. Excludes debt allowance for funds used during construction of \$10 million for 2006, \$9 million for 2005 and \$7 million for 2004, which is included in interest expense on the Consolidated Statement of Operations.

(b) On January 2, 2007, Duke Energy completed the spin-off of its natural gas operations, including Duke Energy's former Natural Gas Transmission segment, to shareholders.

(c) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

## OPERATING STATISTICS

	December 31,		
	2006	2005	2004
<b>Throughput, trillion British thermal units (TBtu)<sup>(b)</sup></b>	<b>3,248</b>	3,410	3,332
<b><u>Storage capacity, billion cubic feet</u></b>	<b>261</b>	261	258

(a) On January 2, 2007, Duke Energy completed the spin-off of its natural gas operations, including Duke Energy's former Natural Gas Transmission segment, to shareholders.

(b) Represents share of capacity owned by Natural Gas Transmission.

## SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2006	2005 (b)	2004
<b>TOTAL NON-REGULATED NATURAL GAS, NATURAL GAS LIQUIDS, AND OTHER REVENUES</b>	\$ -	\$ 5,530	\$ 10,044
<b>OPERATING EXPENSES</b>			
Natural gas and petroleum products purchased	-	4,641	8,614
Operation, maintenance and other	3	278	523
Depreciation and amortization	-	143	285
Property and other taxes	2	28	45
Impairment and other related charges	-	125	22
Total operating expenses	5	5,215	9,489
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS, NET</b>	-	577	2
<b>OPERATING INCOME</b>	(5)	892	557
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	574	292	-
Gains (Losses) on sales and impairments of equity investments	-	1,258	36
Other income and expenses, net	-	1	1
Total other income and expenses	574	1,551	37
<b>MINORITY INTEREST EXPENSE (c)</b>	-	497	227
<b>REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS</b>	\$ 569	\$ 1,946	\$ 367

(a) On January 2, 2007, Duke Energy completed the spin-off of its natural gas operations, including Duke Energy's former Field Services segment, to shareholders.

(b) In July 2005, Duke Energy completed an agreement with ConocoPhillips to reduce Duke Energy's ownership interest in DEFS from 69.7% to 50%. Field Services segment date includes DEFS as a consolidated entity for periods prior to July 1, 2005 and an equity method investment for periods after June 30, 2005.

(c) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

## OPERATING STATISTICS

	December 31,		
	2006	2005	2004
Natural gas gathered and processed/transported, TBtu/d (a)	<b>6.8</b>	6.8	6.8
NGL production, MBbl/d (b)	<b>361</b>	353	356
Average natural gas price per MMBtu (c)	<b>\$ 7.23</b>	\$ 8.59	\$ 6.14
Average NGL price per gallon (d)	<b>\$ 0.94</b>	\$ 0.85	\$ 0.68

(a) Trillion British thermal units per day

(b) Thousand barrels per day

(c) Million British thermal units

(d) Does not reflect results of commodity hedges

## SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS (a)

(In millions)	Years Ended December 31,		
	2006 (a)	2005 (a)	2004 (a)
<b>TOTAL NON-REGULATED ELECTRIC, NATURAL GAS, NATURAL GAS LIQUIDS, AND OTHER REVENUES</b>	\$ 1,402	\$ 159	\$ 173
<b>OPERATING EXPENSES</b>			
Natural gas and petroleum products purchased	162	-	-
Operation, maintenance and other	289	97	146
Fuel used in electric generation and purchased power	767	104	142
Depreciation and amortization	160	60	72
Property and other taxes	17	4	8
Total operating expenses	1,395	265	368
<b>LOSSES ON SALES OF OTHER ASSETS, NET</b>	(23)	(66)	(427)
<b>OPERATING LOSS</b>	(16)	(172)	(622)
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	21	-	-
Other income and expenses, net	16	2	12
Total other income and expenses	37	2	12
<b>MINORITY INTEREST EXPENSE (b)</b>	-	3	(25)
<b>REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS</b>	\$ 21	\$ (173)	\$ (585)

(a) Includes results of operations of former Cinergy non-regulated generation businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Includes minority interest (benefit) expense related to EBIT and excludes minority interest benefit related to interest and taxes.

## OPERATING STATISTICS (a)

	<b>December 31,</b>		
	<b>2006</b>	2005	2004
Actual plant production, gigawatt-hours	<b>17,640</b>	1,759	3,343
Net Proportional megawatt capacity in operation	<b>8,100</b>	3,600	3,600

(a) Includes results of operations of former Cinergy non-regulated generation businesses from the date of acquisition (April 1, 2006) and thereafter.

## SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Years Ended December 31,		
	2006	2005	2004
<b>TOTAL NON-REGULATED ELECTRIC, NATURAL GAS, NATURAL GAS LIQUIDS, AND OTHER REVENUES</b>	\$ 961	\$ 745	\$ 619
<b>OPERATING EXPENSES</b>			
Natural gas and petroleum products purchased	51	9	4
Operation, maintenance and other	313	181	164
Fuel used in electric generation and purchased power	372	257	228
Depreciation and amortization	77	64	58
Property and other taxes	36	25	8
Impairments and other charges	28	-	-
Total operating expenses	877	536	462
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS, NET</b>	(1)	-	(3)
<b>OPERATING INCOME</b>	<b>83</b>	<b>209</b>	<b>154</b>
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	80	114	51
(Losses) Gains on sales and impairments of equity investments	(17)	(20)	2
Other income and expenses, net	13	23	25
Total other income and expenses	76	117	78
<b>MINORITY INTEREST EXPENSE (a)</b>	<b>20</b>	<b>12</b>	<b>10</b>
<b>REPORTABLE SEGMENT EBIT</b>	<b>\$ 139</b>	<b>\$ 314</b>	<b>\$ 222</b>

(a) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

## OPERATING STATISTICS

	2006	December 31, 2005	2004
Sales, GWh	20,424	18,213	17,776
Net proportional megawatt capacity in operation (a)	3,996	3,937	4,139

(a) Excludes discontinued operations.

## SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2006 (a)	2005	2004
<b>OPERATING REVENUES</b>	<b>\$ 221</b>	<b>\$ 495</b>	<b>\$ 437</b>
<b>OPERATING EXPENSES</b>			
Operation, maintenance and other	153	376	343
Depreciation and amortization	1	1	2
Property and other taxes	6	7	6
Impairment and other related charges	-	15	42
Total operating expenses	160	399	393
<b>GAINS ON SALES OF INVESTMENTS IN COMMERCIAL AND MULTI-FAMILY REAL ESTATE</b>	<b>201</b>	<b>191</b>	<b>192</b>
<b>GAINS ON SALES OF OTHER ASSETS AND OTHER, NET</b>	<b>246</b>	<b>-</b>	<b>-</b>
<b>OPERATING INCOME</b>	<b>508</b>	<b>287</b>	<b>236</b>
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	15	(1)	3
Other income and expenses, net	14	45	-
Total other income and expenses	29	44	3
<b>MINORITY INTEREST EXPENSE (BENEFIT) (b)</b>	<b>5</b>	<b>17</b>	<b>(1)</b>
<b>REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS</b>	<b>\$ 532</b>	<b>\$ 314</b>	<b>\$ 240</b>

(a) Reflects Crescent as a consolidated entity for periods prior to September 7, 2006 and as an equity method investment for periods subsequent to September 7, 2006.

(b) Includes minority interest expense (benefit) related to EBIT and excludes minority interest expense (benefit) related to interest and taxes.