



2007 Statistical Supplement

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CONSOLIDATING STATEMENT OF OPERATIONS

<i>(In millions)</i>	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Crescent	Other	Eliminations/ Adjustments	Year Ended December 31, 2007
OPERATING REVENUES							
Regulated electric	\$ 9,007	\$ -	\$ -	\$ -	\$ -	\$ (31)	\$ 8,976
Non-regulated electric, natural gas, and other	13	1,881	1,060	-	167	(97)	3,024
Regulated natural gas	720	-	-	-	-	-	720
Total operating revenues	9,740	1,881	1,060	-	167	(128)	12,720
OPERATING EXPENSES							
Fuel used in electric generation and purchased power	2,602	982	362	-	-	-	3,946
Operation, maintenance and other	2,399	357	280	-	415	(127)	3,324
Cost of natural gas and coal sold	449	76	50	-	(18)	-	557
Depreciation and amortization	1,437	169	79	-	61	-	1,746
Property and other taxes	601	34	5	-	9	-	649
Total operating expenses	7,488	1,618	776	-	467	(127)	10,222
LOSSES ON SALES OF OTHER ASSETS AND OTHER, NET	-	(7)	-	-	2	-	(5)
OPERATING INCOME	2,252	256	284	-	(298)	(1)	2,493
OTHER INCOME AND EXPENSES							
Equity in earnings of unconsolidated affiliates	(2)	17	102	38	2	-	157
Other income and expenses, net	55	5	12	-	(3)	202	271
Total other income and expenses	53	22	114	38	(1)	202	428
MINORITY INTEREST EXPENSE (a)	-	-	10	-	(1)	-	-
EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS (EBIT)	\$ 2,305	\$ 278	\$ 388	\$ 38	\$ (298)	-	685
INTEREST EXPENSE	-	-	-	-	-	-	2
MINORITY INTEREST EXPENSE	-	-	-	-	-	-	2,234
EARNINGS FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	-	-	-	-	-	-	712
INCOME TAX EXPENSE FROM CONTINUING OPERATIONS	-	-	-	-	-	-	1,522
INCOME FROM CONTINUING OPERATIONS	-	-	-	-	-	-	(22)
(LOSS) INCOME FROM DISCONTINUED OPERATIONS, NET OF TAX	-	-	-	-	-	-	1,500
NET INCOME	-	-	-	-	-	-	

(a) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

CONSOLIDATING BALANCE SHEET - ASSETS

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Crescent	Other	Eliminations/ Adjustments	December 31, 2007
CURRENT ASSETS							
Cash and cash equivalents	\$ 52	\$ 41	\$ 460	\$ -	\$ 125	\$ -	\$ 678
Short-term investments	-	-	-	-	437	-	437
Receivables, net	488	1,979	173	(1)	2,205	(3,077)	1,767
Inventory	817	138	55	-	3	(1)	1,012
Assets held for sale	2	-	-	-	-	-	2
Other	296	75	37	-	637	(16)	1,029
Total current assets	1,655	2,233	725	(1)	3,407	(3,094)	4,925
INVESTMENTS AND OTHER ASSETS							
Investments in unconsolidated affiliates	2	201	181	207	105	-	696
Investments and advances (from) to subsidiaries	610	(33)	(140)	118	21,485	(22,040)	-
Nuclear decommissioning trust funds	1,929	-	-	-	-	-	1,929
Goodwill	3,478	871	293	-	-	-	4,642
Intangibles, net	88	593	35	-	5	(1)	720
Notes receivable	-	117	36	-	-	-	153
Assets held for sale	115	-	-	-	-	-	115
Other	1,456	241	180	-	1,016	60	2,953
Total investments and other assets	7,678	1,990	585	325	22,611	(21,981)	11,208
PROPERTY, PLANT AND EQUIPMENT							
Cost	37,966	4,634	2,861	-	595	-	46,056
Less accumulated depreciation and amortization	13,558	509	599	-	280	-	14,946
Net property, plant and equipment	24,408	4,125	2,262	-	315	-	31,110
REGULATORY ASSETS AND DEFERRED DEBITS							
Deferred debt expense	253	(2)	-	-	4	-	255
Regulatory asset related to income taxes	552	-	-	-	-	-	552
Other	1,381	20	-	-	253	-	1,654
Total regulatory assets and deferred debits	2,186	18	-	-	257	-	2,461
TOTAL ASSETS	35,927	8,366	3,572	324	26,590	(25,075)	49,704
Intercompany balances	23	(1,522)	135	(118)	(23,620)	25,102	-
REPORTABLE SEGMENT ASSETS	\$ 35,950	\$ 6,844	\$ 3,707	\$ 206	\$ 2,970	\$ 27	\$ 49,704

CONSOLIDATING BALANCE SHEET - LIABILITIES AND COMMON STOCKHOLDERS' EQUITY

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Crescent	Other	Eliminations/ Adjustments	December 31, 2007
CURRENT LIABILITIES							
Accounts payable	\$ 1,093	\$ 1,970	\$ 44	\$ -	\$ 1,218	\$ (2,740)	\$ 1,585
Notes payable and commercial paper	332	134	8	-	585	(317)	742
Taxes accrued (prepaid)	346	(45)	30	117	(40)	(25)	383
Interest accrued	124	9	10	-	17	(15)	145
Liabilities associated with assets held for sale	114	-	-	-	-	-	114
Current maturities of long-term debt	881	130	161	-	354	-	1,526
Other	503	87	91	-	528	4	1,213
Total current liabilities	3,393	2,285	344	117	2,662	(3,093)	5,708
LONG-TERM DEBT	7,542	1,098	857	-	2	(1)	9,498
DEFERRED CREDITS AND OTHER LIABILITIES							
Deferred (prepaid) income taxes	3,731	732	119	(43)	212	-	4,751
Investment tax credit	161	-	-	-	-	-	161
Liabilities associated with assets held for sale	3	-	-	-	-	-	3
Asset retirement obligations	2,345	6	-	-	-	-	2,351
Other	4,307	228	54	28	1,176	59	5,852
Total deferred credits and other liabilities	10,547	966	173	(15)	1,388	59	13,118
MINORITY INTERESTS	-	-	124	-	57	-	181
Common stock	384	379	13	-	1	(776)	1
Additional paid-in capital	5,886	3,547	1,956	-	25,432	(16,888)	19,933
Retained earnings (deficit)	8,187	127	92	222	(2,832)	(4,398)	1,398
Accumulated other comprehensive income (loss)	(12)	(36)	13	-	(120)	22	(133)
Common stockholders' equity	14,445	4,017	2,074	222	22,481	(22,040)	21,199
TOTAL LIABILITIES AND COMMON STOCKHOLDERS' EQUITY	35,927	8,366	3,572	324	26,590	(25,075)	49,704
Intercompany balances	23	(1,522)	135	(118)	(23,620)	25,102	-
REPORTABLE SEGMENT LIABILITIES AND COMMON STOCKHOLDERS' EQUITY	\$ 35,950	\$ 6,844	\$ 3,707	\$ 206	\$ 2,970	\$ 27	\$ 49,704

SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Years Ended December 31,		
	2007(a)	2006(a)	2005
TOTAL REGULATED ELECTRIC REVENUES	\$ 9,740	\$ 8,098	\$ 5,432
OPERATING EXPENSES			
Fuel used in electric generation and purchased power	2,602	2,273	1,248
Operation, maintenance and other	2,399	2,034	1,442
Cost of natural gas and coal sold	449	230	-
Depreciation and amortization	1,437	1,280	962
Property and other taxes	601	502	307
Total operating expenses	7,488	6,319	3,959
GAINS (LOSSES) ON SALES OF OTHER ASSETS, NET	-	-	7
OPERATING INCOME	2,252	1,779	1,480
TOTAL OTHER INCOME AND EXPENSES, NET (b)	53	32	15
REPORTABLE SEGMENT EBIT	\$ 2,305	\$ 1,811	\$ 1,495

(a) Includes results of operations of former Cinergy regulated businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Includes equity allowance for funds used during construction of \$69 million for 2007, \$46 million for 2006 and \$22 million for 2005.

OPERATING STATISTICS

	December 31,		
	2007	2006	2005
SOURCES OF ELECTRIC ENERGY (GWH)			
Generated - net output:			
Coal	47,404	44,722	46,572
Nuclear	40,486	40,423	40,545
Hydro	309	734	1,468
Oil & gas	727	263	74
Total generation	88,926	86,142	88,659
Purchased power and net interchange	3,548	1,878	2,609
Total sources of energy	92,474	88,020	91,268
Less: Line loss and company usage	5,870	5,368	5,991
TOTAL GWH SOURCES	86,604	82,652	85,277
ELECTRIC ENERGY SALES (GWH)			
Residential	27,459	25,816	26,108
General service	27,433	26,031	25,679
Industrial:			
Textile	5,224	5,791	6,561
Other	18,724	18,744	18,934
Other energy and wholesale	7,873	6,315	8,150
Total GWh sales billed	86,713	82,697	85,432
Unbilled GWh sales	(109)	(45)	(155)
TOTAL GWH SALES	86,604	82,652	85,277
Total Capability - Net MW (a)			
(time of peak)			
Summer	19,645	18,990	18,828
Winter	19,641	19,808	18,469
Peak Load - MW (b)			
Summer	17,476	16,623	17,294
Winter	14,738	13,863	15,222
Nuclear Capacity Factor (%) (c)			
	92	90	94
System Load Factor (%) (b)			
	57	58	56

(a) Includes 12.5% of Catawba.

(b) Excludes the portion of the demand of the other joint owners of the Catawba Nuclear Station met by their retained ownership.

(c) Includes 100% of Catawba.

OPERATING STATISTICS

	December 31,		
	2007	2006	2005
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)			
Residential	\$ 2,210	\$ 2,014	\$ 1,989
General service	1,791	1,641	1,582
Industrial:			
Textile	238	253	277
Other	874	838	821
Other energy and wholesale	446	354	534
Total billed	5,559	5,100	5,203
Unbilled	9	3	(4)
Other	26	15	(47)
TOTAL REVENUES	\$ 5,594	\$ 5,118	\$ 5,152
AVERAGE NUMBER OF CUSTOMERS (IN THOUSANDS)			
Residential	1,980	1,940	1,901
General service	329	324	318
Industrial:			
Textile	1	1	1
Other	7	6	6
Total industrial	8	7	7
Other energy	13	13	13
TOTAL AVERAGE NUMBER OF CUSTOMERS	2,330	2,284	2,239

Franchised Electric - DE Midwest
OPERATING STATISTICS

	Year ended December 31, 2007	9 months ended December 31, 2006
SOURCES OF ELECTRIC ENERGY (GWH)		
Generated - net output:		
Coal	38,968	28,233
Nuclear	-	-
Hydro	351	311
Oil & gas	806	451
Total generation	40,125	28,995
Purchased power and net interchange	3,992	2,219
Total sources of energy	44,117	31,214
Less: Line loss and company usage	1,429	1,037
TOTAL GWH SOURCES	42,688	30,177
ELECTRIC ENERGY SALES (GWH)		
Residential	18,699	12,516
General service	18,619	13,399
Industrial:		
Textile	-	-
Other	18,215	13,887
Other energy and wholesale	8,968	5,855
Total GWh sales billed	64,501	45,657
Unbilled GWh sales	69	412
TOTAL GWH SALES	64,570	46,069
Total Capability - Net MW		
(time of peak)		
Summer	8,078	8,878
Winter	8,580	8,996
Peak Load - MW		
Summer	8,633	8,580
Winter	7,498	7,111
System Load Factor (%)	61	58

OPERATING STATISTICS

	Year ended December 31, 2007	9 months ended December 31, 2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY AND GAS (IN MILLIONS)		
Residential	\$ 1,623	\$ 1,027
General service	1,098	755
Industrial:		
Textile	-	-
Other	710	559
Other energy and wholesale	345	210
Total billed	<u>3,776</u>	<u>2,551</u>
Unbilled	9	42
Other	1	1
TOTAL REVENUES	<u>\$ 3,786</u>	<u>\$ 2,594</u>
AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS (IN THOUSANDS)		
Residential	1,871	1,856
General service	229	228
Industrial:		
Textile	-	-
Other	8	8
Total industrial	<u>8</u>	<u>8</u>
Other energy	4	4
TOTAL AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS	<u>2,112</u>	<u>2,096</u>

Franchised Electric - DE Midwest Electric
OPERATING STATISTICS

	Year ended December 31, 2007	9 months ended December 31, 2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)		
Residential	\$ 1,160	\$ 795
General service	891	648
Industrial:		
Textile	-	-
Other	677	541
Other energy and wholesale	330	199
Total billed	<u>3,058</u>	<u>2,183</u>
Unbilled	8	24
Other	-	-
TOTAL REVENUES	\$ 3,066	\$ 2,207
AVERAGE NUMBER OF ELECTRIC CUSTOMERS (IN THOUSANDS)		
Residential	1,401	1,390
General service	183	182
Industrial:		
Textile	-	-
Other	6	6
Total industrial	<u>6</u>	<u>6</u>
Other energy	4	4
TOTAL AVERAGE NUMBER OF ELECTRIC CUSTOMERS	1,594	1,582

Franchised Electric - DE Midwest Gas
OPERATING STATISTICS

	Year ended December 31, 2007	9 months ended December 31, 2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF GAS (IN MILLIONS)		
Residential	\$ 463	\$ 232
General service	207	107
Industrial:		
Textile	-	-
Other	33	18
Other energy and wholesale	15	11
Total billed	<u>718</u>	<u>368</u>
Unbilled	1	18
Other	1	1
TOTAL REVENUES	<u>\$ 720</u>	<u>\$ 387</u>
AVERAGE NUMBER OF GAS CUSTOMERS (IN THOUSANDS)		
Residential	470	466
General service	46	46
Industrial:		
Textile	-	-
Other	2	2
Total industrial	<u>2</u>	<u>2</u>
Other energy	-	-
TOTAL AVERAGE NUMBER OF GAS CUSTOMERS	<u>518</u>	<u>514</u>

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2007 (a) (b)	2006 (a) (b)	2005
NON-REGULATED ELECTRIC, NATURAL GAS, AND OTHER REVENUES	\$ 1,881	\$ 1,331	\$ 148
OPERATING EXPENSES			
Fuel used in electric generation and purchased power	982	767	104
Operation, maintenance and other	357	277	33
Cost of natural gas and coal sold	76	90	-
Depreciation and amortization	169	141	60
Property and other taxes	34	17	3
Total operating expenses	1,618	1,292	200
LOSSES ON SALES OF OTHER ASSETS, NET	(7)	(29)	(70)
OPERATING INCOME (LOSS)	256	10	(122)
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	17	21	-
Other income and expenses, net	5	16	4
Total other income and expenses	22	37	4
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 278	\$ 47	\$ (118)

(a) Includes results of operations of former Cinergy non-regulated generation businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Excludes the results of synfuel operations, which were reclassified to discontinued operations in December 2007.

OPERATING STATISTICS (a)

	December 31,		
	2007	2006	2005
Actual plant production, gigawatt-hours (b)	23,702	17,640	1,759
Net proportional megawatt capacity in operation	8,019	8,100	3,600

(a) Includes results of operations of former Cinergy non-regulated generation businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Excludes the results of synfuel operations, which were reclassified to discontinued operations in December 2007.

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2007	2006	2005
NON-REGULATED ELECTRIC, NATURAL GAS AND OTHER REVENUES	\$ 1,060	\$ 943	\$ 727
OPERATING EXPENSES			
Fuel used in electric generation and purchased power	362	341	226
Operation, maintenance and other	280	379	227
Cost of natural gas and coal sold	50	41	9
Depreciation and amortization	79	73	60
Property and other taxes	5	4	4
Total operating expenses	776	838	526
(LOSSES) GAINS ON SALES OF OTHER ASSETS, NET	-	(1)	-
OPERATING INCOME	284	104	201
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	102	80	114
Losses on sales and impairments of equity investments	-	(17)	(20)
Other income and expenses, net	12	13	22
Total other income and expenses	114	76	116
MINORITY INTEREST EXPENSE (a)	10	17	8
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 388	\$ 163	\$ 309

(a) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

Note: Certain 2006 and 2005 amounts have been recast due to the reclassification of Bolivia operations to discontinued operations.

OPERATING STATISTICS

	December 31,		
	2007	2006	2005
Sales, GWh	17,127	18,501	17,587
Net proportional megawatt capacity in operation (a)	3,968	3,922	3,863

(a) Excludes discontinued operations.

Note: Certain 2006 and 2005 amounts have been recast due to the reclassification of Bolivia operations to discontinued operations.

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2007 (a)	2006 (a)	2005
OPERATING REVENUES	\$ -	\$ 221	\$ 495
OPERATING EXPENSES			
Operation, maintenance and other	-	153	376
Depreciation and amortization	-	1	1
Property and other taxes	-	6	7
Impairment and other related charges	-	-	15
Total operating expenses	-	160	399
GAINS ON SALES OF INVESTMENTS IN COMMERCIAL AND MULTI-FAMILY REAL ESTATE	-	201	191
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	-	246	-
OPERATING INCOME	-	508	287
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	38	15	-
Other income and expenses, net	-	14	44
Total other income and expenses	38	29	44
MINORITY INTEREST EXPENSE (b)	-	5	17
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 38	\$ 532	\$ 314

(a) Reflects Crescent as a consolidated entity for periods prior to September 7, 2006 and as an equity method investment for periods subsequent to September 7, 2006.

(b) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.