



2008 Statistical Supplement

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Duke Energy Corporation
CONSOLIDATING STATEMENT OF OPERATIONS

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	Year Ended December 31, 2008
OPERATING REVENUES						
Regulated electric	\$ 9,353	\$ -	\$ -	\$ -	\$ (28)	\$ 9,325
Non-regulated electric, natural gas, and other	16	1,826	1,185	134	(69)	3,092
Regulated natural gas	790	-	-	-	-	790
Total operating revenues	10,159	1,826	1,185	134	(97)	13,207
OPERATING EXPENSES						
Fuel used in electric generation and purchased power - regulated	3,007	-	-	-	-	3,007
Fuel used in electric generation and purchased power - non-regulated	-	941	459	-	-	1,400
Cost of natural gas and coal sold	486	53	74	-	-	613
Operation, maintenance and other	2,463	375	276	334	(97)	3,351
Depreciation and amortization	1,326	174	84	86	-	1,670
Property and other taxes	607	20	3	9	-	639
Impairment Charges	-	82	3	-	-	85
Total operating expenses	7,889	1,645	899	429	(97)	10,765
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	6	59	1	3	-	69
OPERATING INCOME	2,276	240	287	(292)	-	2,511
OTHER INCOME AND EXPENSES						
Equity in earnings (loss) of unconsolidated affiliates	(16)	16	127	(229)	-	(102)
Losses on sales and impairments of equity investments	-	-	-	(9)	-	(9)
Other income and expenses, net	138	8	19	(50)	117	232
Total other income and expenses	122	24	146	(288)	117	121
MINORITY INTEREST EXPENSE (BENEFIT)(a)	-	-	22	(12)		
EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS (EBIT)	\$ 2,398	\$ 264	\$ 411	\$ (568)		
INTEREST EXPENSE						741
MINORITY INTEREST BENEFIT						(4)
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES						1,895
INCOME TAX EXPENSE FROM CONTINUING OPERATIONS						616
INCOME FROM CONTINUING OPERATIONS						1,279
INCOME FROM DISCONTINUED OPERATIONS, NET OF TAX						16
INCOME BEFORE EXTRAORDINARY ITEMS						1,295
EXTRAORDINARY ITEMS, NET OF TAX						67
NET INCOME						\$ 1,362

(a) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

Duke Energy Corporation
CONSOLIDATING BALANCE SHEET - ASSETS

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	December 31, 2008
CURRENT ASSETS						
Cash and cash equivalents	\$ 485	\$ 17	\$ 359	\$ 124	\$ 1	\$ 986
Short-term investments	46	-	-	5	-	51
Receivables, net	1,371	717	135	318	(888)	1,653
Inventory	913	145	71	6	-	1,135
Other	631	234	32	413	138	1,448
Total current assets	3,446	1,113	597	866	(749)	5,273
INVESTMENTS AND OTHER ASSETS						
Investments in unconsolidated affiliates	3	226	161	83	-	473
Investments and advances to (from) subsidiaries	8	(1,257)	154	24,730	(23,635)	-
Nuclear decommissioning trust funds	1,436	-	-	-	-	1,436
Goodwill	3,500	960	261	-	(1)	4,720
Intangibles, net	89	551	28	12	-	680
Notes receivable	-	94	40	300	(300)	134
Other	1,350	365	155	705	2	2,577
Total investments and other assets	6,386	939	799	25,830	(23,934)	10,020
PROPERTY, PLANT AND EQUIPMENT						
Cost	41,722	5,252	2,599	731	-	50,304
Less accumulated depreciation and amortization	14,693	643	582	350	-	16,268
Net property, plant and equipment	27,029	4,609	2,017	381	-	34,036
REGULATORY ASSETS AND DEFERRED DEBITS						
Deferred debt expense	244	8	-	5	-	257
Regulatory asset related to income taxes	625	-	-	-	-	625
Other	2,062	43	-	762	(1)	2,866
Total regulatory assets and deferred debits	2,931	51	-	767	(1)	3,748
TOTAL ASSETS	39,792	6,712	3,413	27,844	(24,684)	53,077
Intercompany balances	(236)	755	(104)	(25,239)	24,824	-
REPORTABLE SEGMENT ASSETS	\$ 39,556	\$ 7,467	\$ 3,309	\$ 2,605	\$ 140	\$ 53,077

Duke Energy Corporation

CONSOLIDATING BALANCE SHEET - LIABILITIES AND COMMON STOCKHOLDERS' EQUITY

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	December 31, 2008
CURRENT LIABILITIES						
Accounts payable	\$ 1,121	\$ 451	\$ 41	\$ 30	\$ (166)	\$ 1,477
Notes payable and commercial paper	150	169	-	659	(435)	543
Taxes accrued (prepaid)	227	68	20	(92)	139	362
Interest accrued	159	10	7	27	(16)	187
Current maturities of long-term debt	465	49	133	-	(1)	646
Other	542	103	55	456	(26)	1,130
Total current liabilities	2,664	850	256	1,080	(505)	4,345
LONG-TERM DEBT						
	10,597	1,155	723	1,225	(450)	13,250
DEFERRED CREDITS AND OTHER LIABILITIES						
Deferred (prepaid) income taxes	4,342	835	125	(185)	-	5,117
Investment tax credit	148	-	-	-	-	148
Asset retirement obligations	2,559	7	-	-	1	2,567
Other	4,501	254	46	1,697	1	6,499
Total deferred credits and other liabilities	11,550	1,096	171	1,512	2	14,331
MINORITY INTERESTS						
	-	(5)	116	52	-	163
COMMON STOCKHOLDERS' EQUITY						
Common stock	393	379	13	1	(785)	1
Additional paid-in capital	6,380	3,617	2,126	26,888	(18,905)	20,106
Retained earnings (deficit)	8,240	(331)	290	(1,908)	(4,684)	1,607
Accumulated other comprehensive income (loss)	(32)	(49)	(282)	(1,006)	643	(726)
Total common stockholders' equity	14,981	3,616	2,147	23,975	(23,731)	20,988
TOTAL LIABILITIES AND COMMON STOCKHOLDERS' EQUITY						
	39,792	6,712	3,413	27,844	(24,684)	53,077
Intercompany balances	(236)	755	(104)	(25,239)	24,824	-
REPORTABLE SEGMENT LIABILITIES AND COMMON STOCKHOLDERS' EQUITY						
	\$ 39,556	\$ 7,467	\$ 3,309	\$ 2,605	\$ 140	\$ 53,077

U.S. Franchised Electric and Gas

SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Years Ended December 31,		
	2008(a)	2007(a)	2006(a)
TOTAL OPERATING REVENUES	\$ 10,159	\$ 9,740	\$ 8,098
OPERATING EXPENSES			
Fuel used in electric generation and purchased power - regulated	3,007	2,602	2,273
Cost of natural gas and coal sold	486	449	230
Operation, maintenance and other	2,463	2,399	2,034
Depreciation and amortization	1,326	1,437	1,280
Property and other taxes	607	601	502
Total operating expenses	7,889	7,488	6,319
GAINS ON SALES OF OTHER ASSETS, NET	6	-	-
OPERATING INCOME	2,276	2,252	1,779
TOTAL OTHER INCOME AND EXPENSES, NET (b)	122	53	32
REPORTABLE SEGMENT EBIT	\$ 2,398	\$ 2,305	\$ 1,811

(a) Includes results of operations of former Cinergy regulated businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Includes an equity component of allowance for funds used during construction of \$148 million for 2008, \$69 million for 2007 and \$46 million for 2006.

U.S. Franchised Electric and Gas

CONSOLIDATING SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Other	Year Ended December 31, 2008
OPERATING REVENUES					
Regulated electric	\$ 5,887	\$ 988	\$ 2,483	\$ (5)	\$ 9,353
Non-regulated electric, natural gas, and other	16	-	-	-	16
Regulated natural gas	-	790	-	-	790
Total operating revenues	5,903	1,778	2,483	(5)	10,159
OPERATING EXPENSES					
Fuel used in electric generation and purchased power - regulated	1,844	157	1,006	\$ -	3,007
Cost of natural gas and coal sold	-	486	-	-	486
Operation, maintenance and other	1,538	386	544	(5)	2,463
Depreciation and amortization	730	243	353	-	1,326
Property and other taxes	313	221	73	-	607
Total operating expenses	4,425	1,493	1,976	(5)	7,889
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	3	-	3	-	6
OPERATING INCOME	1,481	285	510	-	2,276
OTHER INCOME AND EXPENSES					
Equity in earnings (loss) of unconsolidated affiliates	(1)	-	-	(15)	(16)
Other income and expenses, net (a)	84	6	48	-	138
Total other income and expenses	83	6	48	(15)	122
REPORTABLE SEGMENT EBIT	\$ 1,564	\$ 291	\$ 558	\$ (15)	2,398

(a) Includes an equity component of allowance for funds used during construction of \$95 million, \$7 million and \$46 million for Carolinas, Ohio, and Indiana, respectively.

U.S. Franchised Electric and Gas

CONSOLIDATING SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Other	Year Ended December 31, 2007
OPERATING REVENUES					
Regulated electric	\$ 5,799	\$ 987	\$ 2,223	\$ (2)	\$ 9,007
Non-regulated electric, natural gas, and other	13	-	-	-	13
Regulated natural gas	-	720	-	-	720
Total operating revenues	5,812	1,707	2,223	(2)	9,740
OPERATING EXPENSES					
Fuel used in electric generation and purchased power - regulated	1,632	154	817	\$ (1)	2,602
Cost of natural gas and coal sold	-	449	-	-	449
Operation, maintenance and other	1,471	402	532	(6)	2,399
Depreciation and amortization	904	228	305	-	1,437
Property and other taxes	319	218	65	(1)	601
Total operating expenses	4,326	1,451	1,719	(8)	7,488
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	2	(1)	(1)	-	-
OPERATING INCOME	1,488	255	503	6	2,252
OTHER INCOME AND EXPENSES					
Equity in earnings (loss) of unconsolidated affiliates	(2)	-	-	-	(2)
Other income and expenses, net (a)	32	2	21	-	55
Total other income and expenses	30	2	21	-	53
REPORTABLE SEGMENT EBIT	\$ 1,518	\$ 257	\$ 524	\$ 6	\$ 2,305

(a) Includes an equity component of allowance for funds used during construction of \$47 million, \$4 million and \$18 million for Carolinas, Ohio, and Indiana, respectively.

U.S. Franchised Electric and Gas

CONSOLIDATING BALANCE SHEET - ASSETS

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	December 31, 2008
CURRENT ASSETS					
Cash and cash equivalents	\$ 323	\$ 18	\$ 144	\$ -	\$ 485
Short-term investments	46	-	-	-	46
Receivables, net	1,122	348	265	(364)	1,371
Inventory	653	44	216	-	913
Other	323	185	125	(2)	631
Total current assets	<u>2,467</u>	<u>595</u>	<u>750</u>	<u>(366)</u>	<u>3,446</u>
INVESTMENTS AND OTHER ASSETS					
Investments in unconsolidated affiliates	3	-	-	-	3
Investments and advances (from) to subsidiaries	(32)	-	40	-	8
Nuclear decommissioning trust funds	1,436	-	-	-	1,436
Goodwill	-	1,154	-	2,346	3,500
Intangibles, net	3	11	76	(1)	89
Other	1,212	29	109	-	1,350
Total investments and other assets	<u>2,622</u>	<u>1,194</u>	<u>225</u>	<u>2,345</u>	<u>6,386</u>
PROPERTY, PLANT AND EQUIPMENT					
Cost	27,403	5,331	8,976	12	41,722
Less accumulated depreciation and amortization	10,145	1,647	2,903	(2)	14,693
Net property, plant and equipment	<u>17,258</u>	<u>3,684</u>	<u>6,073</u>	<u>14</u>	<u>27,029</u>
REGULATORY ASSETS AND DEFERRED DEBITS					
Deferred debt expense	186	16	42	-	244
Regulatory asset related to income taxes	456	103	66	-	625
Other	1,043	409	602	8	2,062
Total regulatory assets and deferred debits	<u>1,685</u>	<u>528</u>	<u>710</u>	<u>8</u>	<u>2,931</u>
TOTAL ASSETS	<u>24,032</u>	<u>6,001</u>	<u>7,758</u>	<u>2,001</u>	<u>39,792</u>
Intercompany balances	85	(144)	60	(237)	(236)
REPORTABLE SEGMENT ASSETS	<u>\$ 24,117</u>	<u>\$ 5,857</u>	<u>\$ 7,818</u>	<u>\$ 1,764</u>	<u>\$ 39,556</u>

U.S. Franchised Electric and Gas

CONSOLIDATING BALANCE SHEET - LIABILITIES AND COMMON STOCKHOLDERS' EQUITY

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	December 31, 2008
CURRENT LIABILITIES					
Accounts payable	\$ 556	\$ 417	\$ 152	\$ (4)	\$ 1,121
Notes payable and commercial paper	-	177	-	(27)	150
Taxes accrued	106	70	49	2	227
Interest accrued	103	14	42	-	159
Current maturities of long-term debt	210	28	227	-	465
Other	364	67	111	-	542
Total current liabilities	<u>1,339</u>	<u>773</u>	<u>581</u>	<u>(29)</u>	<u>2,664</u>
LONG-TERM DEBT	7,069	887	2,641	-	10,597
DEFERRED CREDITS AND OTHER LIABILITIES					
Deferred (prepaid) income taxes	2,728	810	809	(5)	4,342
Investment tax credit	118	14	16	-	148
Asset retirement obligations	2,509	27	24	(1)	2,559
Other	2,939	540	998	24	4,501
Total deferred credits and other liabilities	<u>8,294</u>	<u>1,391</u>	<u>1,847</u>	<u>18</u>	<u>11,550</u>
Common stock	-	392	1	-	393
Additional paid-in capital	-	2,362	868	3,150	6,380
Retained earnings (deficit)	7,362	196	1,809	(1,127)	8,240
Accumulated other comprehensive income (loss)	(32)	-	11	(11)	(32)
Total common stockholders' equity	<u>7,330</u>	<u>2,950</u>	<u>2,689</u>	<u>2,012</u>	<u>14,981</u>
TOTAL LIABILITIES AND COMMON STOCKHOLDERS' EQUITY	<u>24,032</u>	<u>6,001</u>	<u>7,758</u>	<u>2,001</u>	<u>39,792</u>
Intercompany balances	85	(144)	60	(237)	(236)
REPORTABLE SEGMENT LIABILITIES AND COMMON STOCKHOLDERS' EQUITY	<u>\$ 24,117</u>	<u>\$ 5,857</u>	<u>\$ 7,818</u>	<u>\$ 1,764</u>	<u>\$ 39,556</u>

Franchised Electric - Carolinas
OPERATING STATISTICS

	Years Ended December 31,		
	2008	2007	2006
SOURCES OF ELECTRIC ENERGY (GWH)			
Generated - net output:			
Coal	45,496	47,404	44,722
Nuclear	39,971	40,486	40,423
Hydro	89	309	734
Oil & gas	290	727	263
Total generation	<u>85,846</u>	<u>88,926</u>	<u>86,142</u>
Purchased power and net interchange	5,097	3,548	1,878
Total sources of energy	<u>90,943</u>	<u>92,474</u>	<u>88,020</u>
Less: Line loss and company usage	5,467	5,870	5,368
TOTAL GWH SOURCES	<u>85,476</u>	<u>86,604</u>	<u>82,652</u>
ELECTRIC ENERGY SALES (GWH)			
Residential	27,335	27,459	25,816
General service	27,288	27,433	26,031
Industrial:			
Textile	4,524	5,224	5,791
Other	18,110	18,724	18,744
Other energy and wholesale	8,513	7,873	6,315
Total GWh sales billed	<u>85,770</u>	<u>86,713</u>	<u>82,697</u>
Unbilled GWh sales	(294)	(109)	(45)
TOTAL GWH SALES	<u>85,476</u>	<u>86,604</u>	<u>82,652</u>
Total Capability - Owned MW ^(a)			
(time of peak)			
Summer	20,332	19,645	18,990
Winter	20,310	19,641	19,808
Peak Load - MW ^(b)			
Summer	16,887	17,476	16,623
Winter	14,972	14,738	13,863
Nuclear Capacity Factor (%) ^(c)			
	92	92	90
System Load Factor (%) ^(b)			
	57	57	58

(a) Statistics reflect U.S Franchised Electric and Gas' 12.5% ownership interest in the Catawba Nuclear Station through September 30, 2008, and an approximate 19.0% ownership of Catawba Nuclear Station from October 1, 2008 through December 31, 2008.

(b) Excludes the portion of the demand of the other joint owners of the Catawba Nuclear Station met by their retained ownership.

(c) Includes 100% of Catawba.

Franchised Electric - Carolinas
OPERATING STATISTICS

	December 31,		
	2008	2007	2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)			
Residential	\$ 2,225	\$ 2,210	\$ 2,014
General service	1,792	1,791	1,641
Industrial:			
Textile	207	238	253
Other	849	874	838
Other energy and wholesale	500	446	354
Total billed	5,573	5,559	5,100
Unbilled	(14)	9	3
Other	26	26	15
TOTAL REVENUES	\$ 5,585	\$ 5,594	\$ 5,118
AVERAGE NUMBER OF CUSTOMERS (IN THOUSANDS)			
Residential	2,012	1,980	1,940
General service	331	329	324
Industrial:			
Textile	1	1	1
Other	6	7	6
Total industrial	7	8	7
Other energy	14	13	13
TOTAL AVERAGE NUMBER OF CUSTOMERS	2,364	2,330	2,284

Franchised Electric - DE Midwest
OPERATING STATISTICS

	Year ended December 31, 2008	Year ended December 31, 2007	9 months ended December 31, 2006
SOURCES OF ELECTRIC ENERGY (GWH)			
Generated - net output:			
Coal	37,956	38,968	28,233
Nuclear	-	-	-
Hydro	342	351	311
Oil & gas	552	806	451
Total generation	<u>38,850</u>	40,125	28,995
Purchased power and net interchange	<u>3,869</u>	3,992	2,219
Total sources of energy	<u>42,719</u>	44,117	31,214
Less: Line loss and company usage	<u>1,205</u>	1,429	1,037
TOTAL GWH SOURCES	<u><u>41,514</u></u>	42,688	30,177
ELECTRIC ENERGY SALES (GWH)			
Residential	18,145	18,699	12,516
General service	18,398	18,619	13,399
Industrial	17,034	18,215	13,887
Other energy and wholesale	9,099	8,968	5,855
Total GWh sales billed	<u>62,676</u>	64,501	45,657
Unbilled GWh sales	<u>(153)</u>	69	412
TOTAL GWH SALES	<u><u>62,523</u></u>	64,570	46,069
Total Capability - Owned MW			
(time of peak)			
Summer	8,204	8,078	8,878
Winter	7,891	8,580	8,996
Peak Load - MW			
Summer	7,886	8,633	8,580
Winter	7,557	7,498	7,111
System Load Factor (%)	<u><u>64</u></u>	61	58

Franchised Electric - DE Midwest
OPERATING STATISTICS

	Year ended December 31, 2008	Year ended December 31, 2007	9 months ended December 31, 2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY AND GAS (IN MILLIONS)			
Residential	\$ 1,750	\$ 1,623	\$ 1,027
General service	1,195	1,098	755
Industrial:	-	-	-
Textile	-	-	-
Other	763	710	559
Other energy and wholesale	431	345	210
Total billed	<u>4,139</u>	<u>3,776</u>	<u>2,551</u>
Unbilled	8	9	42
Other	(3)	1	1
TOTAL REVENUES	<u>\$ 4,144</u>	<u>\$ 3,786</u>	<u>\$ 2,594</u>
AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS (IN THOUSANDS)			
Residential	1,877	1,871	1,856
General service	231	229	228
Industrial:	-	-	-
Textile	-	-	-
Other	8	8	8
Total industrial	<u>8</u>	<u>8</u>	<u>8</u>
Other energy	3	4	4
TOTAL AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS	<u>2,119</u>	<u>2,112</u>	<u>2,096</u>

Franchised Electric - DE Midwest Electric
OPERATING STATISTICS

	Year ended December 31, 2008	Year ended December 31, 2007	9 months ended December 31, 2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)			
Residential	\$ 1,234	\$ 1,160	\$ 795
General service	968	891	648
Industrial:			
Textile	-	-	-
Other	729	677	541
Other energy and wholesale	416	330	199
Total billed	<u>3,347</u>	<u>3,058</u>	<u>2,183</u>
Unbilled	10	8	24
Other	(3)	-	-
TOTAL REVENUES	<u>\$ 3,354</u>	<u>\$ 3,066</u>	<u>\$ 2,207</u>
AVERAGE NUMBER OF ELECTRIC CUSTOMERS (IN THOUSANDS)			
Residential	1,405	1,401	1,390
General service	185	183	182
Industrial:			
Textile	-	-	-
Other	6	6	6
Total industrial	<u>6</u>	<u>6</u>	<u>6</u>
Other energy	3	4	4
TOTAL AVERAGE NUMBER OF ELECTRIC CUSTOMERS	<u>1,599</u>	<u>1,594</u>	<u>1,582</u>

Franchised Electric - DE Midwest Gas
OPERATING STATISTICS

	Year ended December 31, 2008	Year ended December 31, 2007	9 months ended December 31, 2006
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF GAS (IN MILLIONS)			
Residential	\$ 516	\$ 463	\$ 232
General service	227	207	107
Industrial:			
Textile	-	-	-
Other	34	33	18
Other energy and wholesale	15	15	11
Total billed	<u>792</u>	<u>718</u>	<u>368</u>
Unbilled	(2)	1	18
Other	-	1	1
TOTAL REVENUES	<u>\$ 790</u>	<u>\$ 720</u>	<u>\$ 387</u>
AVERAGE NUMBER OF GAS CUSTOMERS (IN THOUSANDS)			
Residential	472	470	466
General service	46	46	46
Industrial:			
Textile	-	-	-
Other	2	2	2
Total industrial	<u>2</u>	<u>2</u>	<u>2</u>
Other energy	-	-	-
TOTAL AVERAGE NUMBER OF GAS CUSTOMERS	<u>520</u>	<u>518</u>	<u>514</u>

Commercial Power

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2008(a)(b)	2007(a)(b)	2006(a)(b)
NON-REGULATED ELECTRIC, NATURAL GAS, AND OTHER REVENUES	\$ 1,826	\$ 1,881	\$ 1,331
OPERATING EXPENSES			
Fuel used in electric generation and purchased power-non-regulated	941	982	767
Cost of natural gas and coal sold	53	76	90
Operation, maintenance and other	375	357	277
Depreciation and amortization	174	169	141
Property and other taxes	20	34	17
Impairment Charges	82	-	-
Total operating expenses	1,645	1,618	1,292
GAINS (LOSSES) ON SALES OF OTHER ASSETS, NET	59	(7)	(29)
OPERATING INCOME	240	256	10
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	17	17	21
Other income and expenses, net	7	5	16
Total other income and expenses	24	22	37
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 264	\$ 278	\$ 47

(a) Includes results of operations of former Cinergy non-regulated generation businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Excludes the results of synfuel operations, which were reclassified to discontinued operations in December 2007.

Commercial Power

OPERATING STATISTICS (a)

	Years Ended December 31,		
	2008	2007	2006
Actual plant production, gigawatt-hours (b)	20,199	23,702	17,640
Net proportional megawatt capacity in operation	7,641	8,019	8,100

(a) Includes results of operations of former Cinergy non-regulated generation businesses from the date of acquisition (April 1, 2006) and thereafter.

(b) Excludes the results of synfuel operations, which were reclassified to discontinued operations in December 2007.

International Energy

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(In millions)	Years Ended December 31,		
	2008	2007	2006
NON-REGULATED ELECTRIC, NATURAL GAS AND OTHER REVENUES	\$ 1,185	\$ 1,060	\$ 943
OPERATING EXPENSES			
Fuel used in electric generation and purchased power-non-regulated	459	362	341
Cost of natural gas and coal sold	74	50	41
Operation, maintenance and other	276	280	379
Depreciation and amortization	84	79	73
Property and other taxes	3	5	4
Impairment Charges	3	-	-
Total operating expenses	899	776	838
GAINS (LOSSES) ON SALES OF OTHER ASSETS, NET	1	-	(1)
OPERATING INCOME	287	284	104
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	127	102	80
Losses on sales and impairments of equity investments	-	-	(17)
Other income and expenses, net	19	12	13
Total other income and expenses	146	114	76
MINORITY INTEREST EXPENSE (a)	22	10	17
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 411	\$ 388	\$ 163

(a) Includes minority interest expense related to EBIT and excludes minority interest expense related to interest and taxes.

Note: Certain 2006 amounts have been recast due to the reclassification of Bolivia operations to discontinued operations.

International Energy
OPERATING STATISTICS (a)

	Years Ended December 31,		
	2008	2007	2006
Sales, GWh	18,066	17,127	18,501
Net proportional megawatt capacity in operation	4,018	3,968	3,922

(a) Excludes discontinued operations.