



Redefining Our Boundaries.

Looking Ahead.

THIRD QUARTER EARNINGS REVIEW AND BUSINESS UPDATE October 30, 2009

Jim Rogers
Chairman, President and Chief Executive Officer

Lynn Good
Group Executive and Chief Financial Officer



SAFE HARBOR STATEMENT

Some of the statements in this document concerning future company performance will be forward-looking within the meanings of the securities laws. Actual results may materially differ from those discussed in these forward-looking statements, and you should refer to the additional information contained in Duke Energy's 2008 Form 10-K filed with the SEC and our other SEC filings concerning factors that could cause those results to be different than contemplated in today's discussion.

REG G DISCLOSURE

In addition, today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation G. A reconciliation of those measures to the most directly comparable GAAP measures is available on our Investor Relations website at www.duke-energy.com.



3Q 2009 EARNINGS SUMMARY

	3Q09	3Q08
Reported Diluted EPS	\$ 0.08	\$ 0.17
Adjustments to Reported:		
Goodwill and Other Impairments	0.31	-
Mark-to-Market Impact of Economic Hedges	-	0.06
Crescent Adjustments	-	0.05
Other Adjustments	0.01	0.05
Adjusted Diluted EPS	\$ 0.40	\$ 0.33

- Increase in adjusted diluted EPS from 3Q08 to 3Q09 due to increased earnings related to the capital expenditure program and lower storm costs at U.S. Franchised Electric & Gas, improved operations in Latin America and increased contributions from the Midwest gas assets at Commercial Power, partially offset by unfavorable weather and volumes
- Impairments of approximately \$400 million (or \$0.31) recognized in 3Q09 primarily related to goodwill associated with the non-regulated generation operations in the Midwest
- Through 3Q09, on track to achieve employee incentive target of \$1.20, based on adjusted diluted EPS



U.S. FRANCHISED ELECTRIC & GAS (USFE&G)

Reported & Adjusted Segment EBIT

<i>(\$ millions)</i>	3Q09	3Q08
Reported Segment EBIT	\$ 716	\$ 726
Adjustments	-	-
Adjusted Segment EBIT	\$ 716	\$ 726

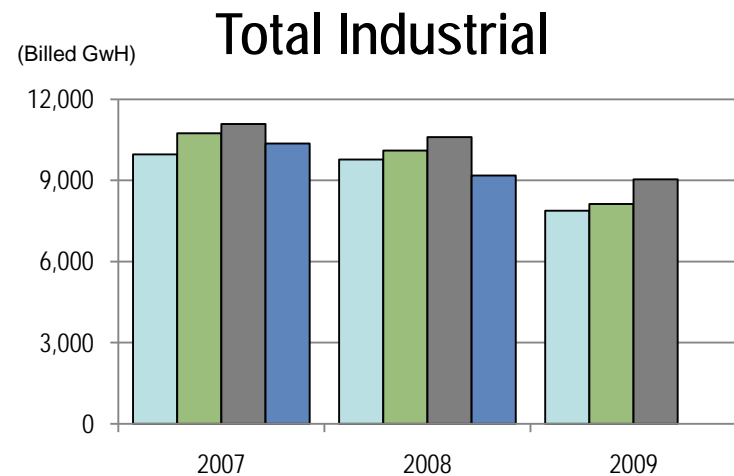
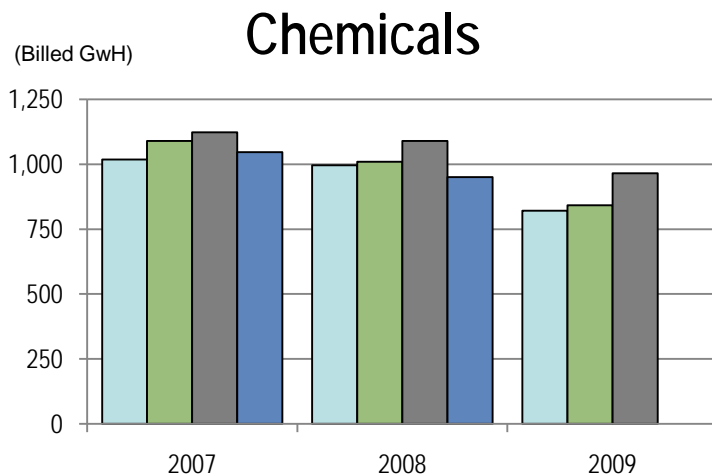
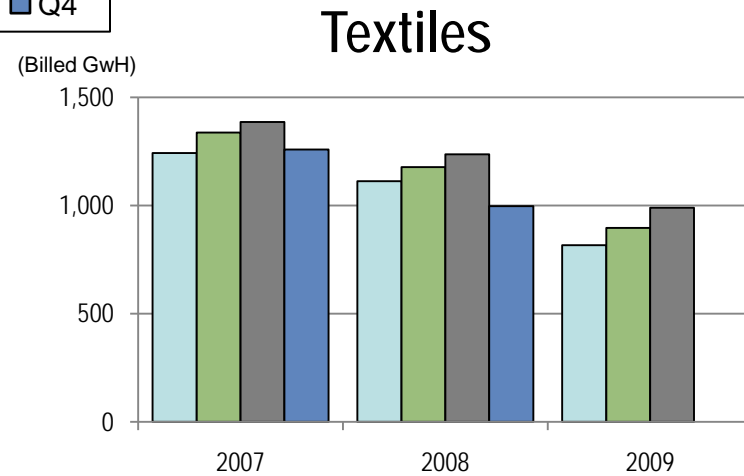
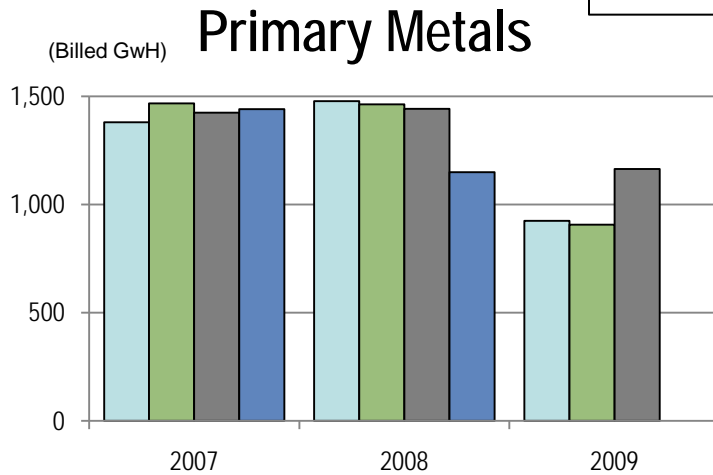
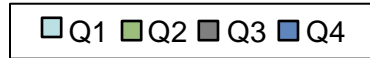
HIGHLIGHTS

- Adjusted segment EBIT decreased primarily due to
 - \$46 million due to unfavorable weather
 - \$27 million from the expiration of 2008 incremental rider in North Carolina
 - \$22 million due to lower volumes (principally industrial customers)

- Partially offset by
 - \$33 million decrease in O&M costs principally due to \$48 million of prior year storm restoration costs
 - \$21 million increase in rates and riders in Indiana
 - \$16 million as a result of lower depreciation rates in the Carolinas
 - \$8 million increase in equity AFUDC
 - Equity AFUDC for 3Q09 was \$43 million as compared to \$35 million for 3Q08



3Q09 INDUSTRIAL VOLUMES – SIGNS OF REBOUND?

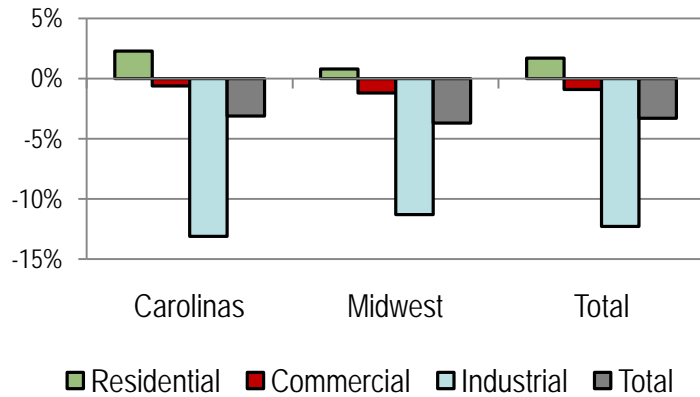


Note: The above includes non-weather normalized quarterly billed Gwh sales for Duke Energy's top three industrial classes as well as total industrial (includes both Carolinas and Midwest) from 1Q07 to 3Q09

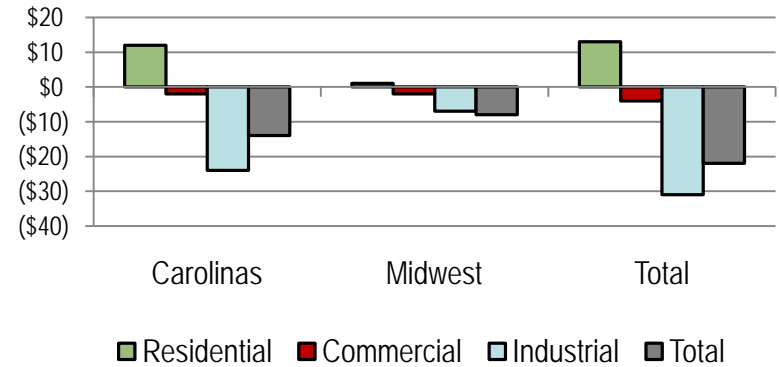


TOTAL VOLUMES STILL DOWN BUT RESIDENTIAL HOLDING

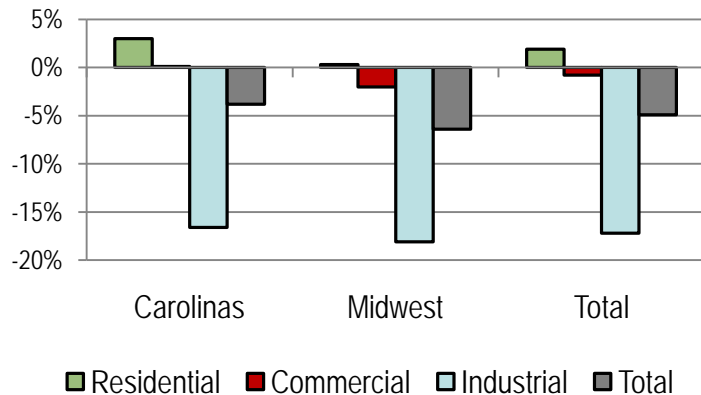
% Change in Weather Normalized Volumes – 3Q09 vs. 3Q08



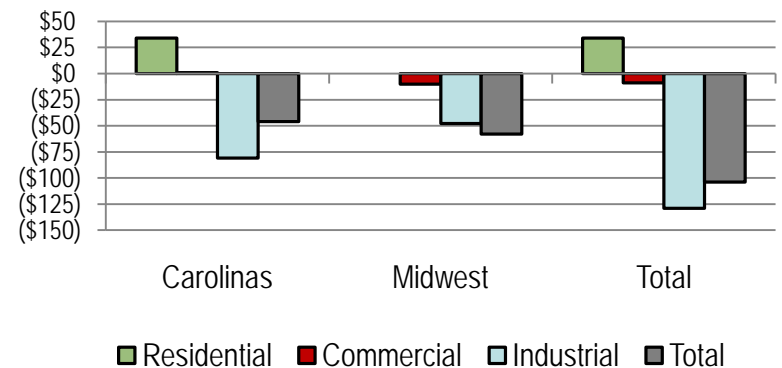
Net Margin \$ Change in Weather Normalized Volumes – 3Q09 vs. 3Q08
(In millions)



% Change in Weather Normalized Volumes – YTD 3Q09 vs. YTD 3Q08



Net Margin \$ Change in Weather Normalized Volumes – YTD 3Q09 vs. YTD 3Q08
(In millions)





COMMERCIAL POWER

Reported & Adjusted Segment EBIT

<i>(\$ millions)</i>	3Q09	3Q08
Reported Segment EBIT	\$ (234)	\$ (108)
Adjustments	416	201
Adjusted Segment EBIT	\$ 182	\$ 93

HIGHLIGHTS

- Adjusted segment EBIT increased primarily due to
 - \$29 million of improved results from the Midwest gas assets due to higher PJM capacity revenues and prior year Lehman reserve of \$15 million
 - Midwest gas assets contributed \$32 million of adjusted EBIT in 3Q09
 - \$28 million favorable timing on fuel and purchased power rider in 2008
 - \$24 million from increased margins due to Ohio ESP rates
 - \$13 million increase in non-native margins due to gains on coal sales
- Partially offset by
 - \$14 million decrease in retail volumes
 - \$13 million decrease from unfavorable weather
- Adjustments due to mark-to-market on economic hedges, 3Q09 impairments of approximately \$400 million, and 3Q08 emission allowance impairment of \$82 million due to Clean Air Interstate Rule (CAIR) invalidation



OHIO – TWO-THIRDS OF SWITCHED VOLUMES RETAINED

► Competitive Environment

- Low wholesale power market prices continue
- Customer switching
 - Duke Energy Retail Sales (DERS) has experienced success in retaining DE Ohio customers
 - Approximately 10 percent of retail load has switched as of September 30, 2009 (net of DERS retention)
 - Approximately two-thirds of the switched load has been retained by DERS
 - Estimated unfavorable EPS impact for 2009 is approximately \$0.02-\$0.03, net of DERS retention and incremental amounts sold in the wholesale market



DEI

Reported & Adjusted Segment EBIT

<i>(\$ millions)</i>	3Q09	3Q08
Reported Segment EBIT	\$ 100	\$ 77
Adjustments	-	-
Adjusted Segment EBIT	\$ 100	\$ 77

HIGHLIGHTS

- Adjusted segment EBIT increased primarily due to
 - \$35 million due to lower commodity costs and improved operations in Peru
 - \$22 million due to favorable hydrology in Central America
- Partially offset by
 - \$14 million due to lower results in Brazil
 - \$12 million reduced contribution from National Methanol due to lower commodity prices
 - \$8 million unfavorable average foreign currency exchange rates



OTHER

Reported & Adjusted Net Expense

<i>(\$ millions)</i>	3Q09	3Q08
Reported Net Expense	\$ 65	\$ 195
Adjustments	(8)	(125)
Adjusted Net Expense	\$ 57	\$ 70

HIGHLIGHTS

- Adjusted Net Expense decreased primarily due to prior year equity losses at Crescent of \$10 million
- Adjustments include costs-to-achieve and prior year Crescent impairments of \$114 million
- Duke Energy continues to have a zero book basis in its investment in Crescent



NORTH CAROLINA RATE CASE

North Carolina Settlement

- \$315 million increase in base rates
- Riders reduce impact to customers in first 2 years
- Allowed ROE of 10.7% and equity of 52.5%
- Under Settlement Agreement, Duke Energy Carolinas agrees to forego a general rate case filing in 2010
 - Earliest general rate case filing will be in 2011 with a 2010 test year with rates effective no sooner than 1/1/2012

Upcoming Dates

- Jan 3rd Duke can implement interim rates (subject to refund)
- April 3rd – Statutory deadline for Commission to rule and issue its order
- Commission ruling – To Be Determined
- Expect rates in effect in early 2010

(\$ in Millions)	2010	2011	2012
Base Rates	\$315	\$315	\$315
Deferral of Cliffside CWIP Cash Recovery (no earnings impact)	(89)		
Estimated Carrying Charges on Coal Inventory	12	2	
Return of Fuel Over-Collection (no earnings impact)	(50)		
Return of Insurance Dividends (no earnings impact)	(40)	(40)	
Cumulative Net Increase to Customers (\$)	\$148	\$277	\$315
Cumulative Net Increase to Customers (%)	3.8%	7.0%	8.0%



SOUTH CAROLINA RATE CASE

	Requested amount
Base Rate Increase Requested	\$128 million ⁽¹⁾
Return on Equity	12.3% / 11.5%
Equity Component	53%

(1) The requested SC increase excludes the return of the DSM funds which makes the net increase approximately \$100 million.

Upcoming Dates

- November 2nd Office of Regulatory Staff (ORS) and intervenor testimony due
- November 12th Duke rebuttal testimony due
- November 30th Evidentiary hearings begin
- January 27th Statutory deadline for Commission to rule and issue its order

- Commission ruling – To Be Determined
- Expect rates in effect in early 2010



CLIFFSIDE AND EDWARDSPORT CONSTRUCTION

Cliffside Target Milestones

Unit-5 Backfeed Power	January 2010
Unit-5 FGD In Service	September 2010
Unit-6 Backfeed Power	November 2010
Boiler Hydro Complete	March 2011
Turbine on Turning Gear	August 2011
First Fire on Oil	September 2011
First Fire on Coal	November 2011
Unit-6 In Service	Summer 2012

As of September 30, 2009, Cliffside was 50% complete



Edwardsport Target Milestones

Deliver Radiant Syngas Cooler	December 2009
Switchyard Available for Backfeed	April 2010
Gasification Island – Turnover to Startup	November 2010
First Fire Gas Turbine	March 2011
Gasification Island Mechanical Completion	June 2011
Power Island Mechanically Complete	September 2011
In Service	Summer 2012

As of September 30, 2009, Edwardsport was 40% complete





SNAPSHOT SUMMARY – Q3 2009

▶ On track to achieve 2009 employee incentive target of \$1.20, based on adjusted diluted EPS

- Assumes normal weather, continued cost control and strong operational performance, as well as no deterioration in the economy for the remainder of the year

▶ Raised \$2.75B in fixed-rate financings during 2009 at a weighted-average rate of 5.5%

- Financings completed at the Duke Energy, DE Ohio, DE Indiana and the DE Kentucky levels in six different issues

▶ Dividend yield is currently approximately 6%

- Current quarterly dividend of \$0.24

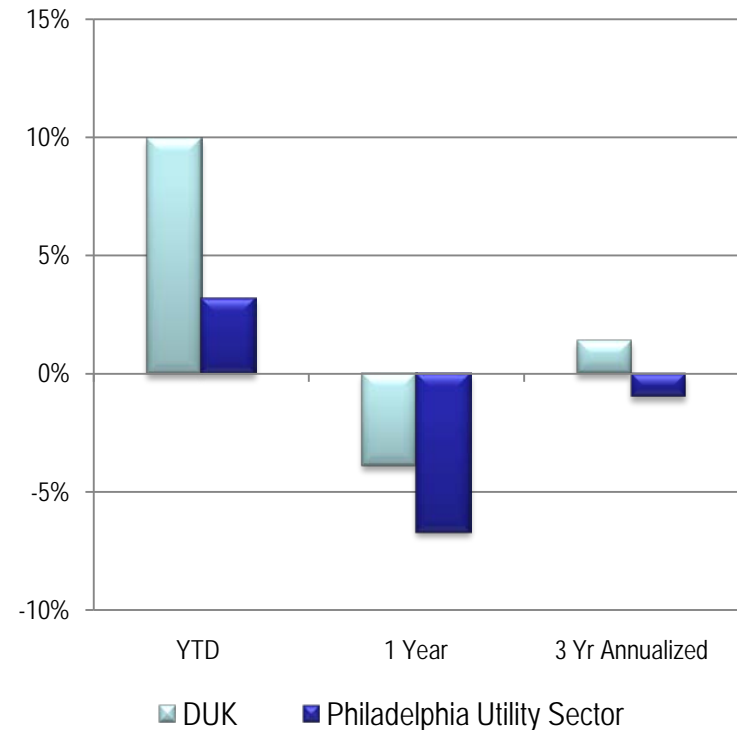
▶ DUK YTD TSR was 10.0% through September 30th

- Philadelphia Utility Index YTD TSR was 3.2% through Sept. 30th

▶ Continue to maintain our strong liquidity and balance sheet

- Strong investment-grade credit ratings
- Available liquidity of approximately \$2.6 billion at September 30th

Total Shareholder Return Comparison For Periods Ending September 30, 2009





APPENDIX



CREDIT AND LIQUIDITY

- Total Available Liquidity at September 30, 2009 - approximately \$2.6 billion⁽¹⁾
 - Master Credit Facility⁽²⁾ - available liquidity of approximately \$1.6 billion
 - Approximately \$1 billion⁽¹⁾ of cash, cash equivalents and short-term investments at September 30, 2009
- Financings Completed in 2009
 - Total fixed-rate financings of \$2.75 billion at a weighted-average rate of 5.5%
- Equity Issuances
 - Through the DRIP and other internal plans we issued approximately \$410 million in 2009 (through September 30, 2009)
- Interest expense, net of debt AFUDC and capitalized interest, for 3Q09 was \$190 million as compared to \$176 million for 3Q08
 - Debt AFUDC and capitalized interest for 3Q09 was \$32 million as compared to \$26 million for 3Q08
- Interest income and other was \$24 million during 3Q09 compared to \$22 million in 3Q08
- Effective tax rate of 70% during 3Q09 as compared to 38% during 3Q08
 - Increase in effective tax rate due to non-deductible goodwill impairment recognized in 3Q09
 - Effective tax rate for 2009 is expected to be approximately 42%, including the effect of the goodwill impairment

(1) – Excludes approximately \$585 million of cash, cash equivalents and short-term investments in foreign jurisdictions.

(2) – \$3.1 billion Master Credit Facility expires in June 2012.



OPERATIONS SCORECARD

3rd Quarter 2009 Scorecard

- Reliability
 - Minimize both the frequency and duration of outages
- Generation fleet performance
 - Availability of assets during periods of high customer demand

<u>Safety</u>	<u>Current</u>	<u>2009 Target</u>	<u>Status</u>
YTD Total Incident Case Rate (TICR) – Employees ⁽¹⁾	1.07	1.15	●
<u>Reliability</u>			
YTD – Nuclear Generation Capacity Factor	97.02%	92.50%	●
YTD – Regulated Generation Commercial Availability	88.46%	88.66%	●
YTD – Midwest Commercial Availability – Operated Stations	82.40%	84.66%	●
YTD – Gas Delivery – Gas outages/1,000 customers	0.023	.045	●
Sys Avg. Interruption Freq Index (SAIFI) (Rolling 12 months)	1.05	1.20	●
Sys Avg. Interruption Duration Index (SAIDI) (Rolling 12 months)	129	148	●

- On Target
- Off Target / Year end goal unachievable
- Off Target / Year-end goal achievable



KEY REGULATORY INITIATIVES

2009 Achievements

State	Activity	
OH	Electric Distribution rate case approved	✓
NC & SC	Allen Scrubber and Catawba interest deferral approval	✓
IN	Save-a-watt settlement	✓
IN	Edwardsport cost increase approval	✓
IN	Smart Grid settlement	✓
NC	Save-a-watt settlement	✓
NC	Base rate case settlement	✓

Upcoming Calendar/Items of Interest

State	Activity	Docket Number	Status
IN	Smart Grid	• 43501	<ul style="list-style-type: none"> • Settlement reached – subject to commission approval • Five to six year deployment schedule • Hearings held June 2009 – waiting on commission order
IN	IGCC CWIP rider	• 43114	<ul style="list-style-type: none"> • Commission approved November 2008 filing (IGCC-2) in May 2009 • IGCC-3 filing made in May 2009 – waiting on commission order • Semi-annual filings in May and November
NC	Save-a-watt	• E-7 Sub 831	<ul style="list-style-type: none"> • Commission approved energy efficiency programs • Interim energy efficiency rider effective June 1, 2009 (subject to refund) • Settlement agreement addressing cost recovery filed – subject to commission approval
NC	Rate Case	• E-7 Sub 909	<ul style="list-style-type: none"> • Filed rate increase request with commission on June 2nd • Settlement entered into with Public Staff and large industrial customers in October 2009 • Expect rates effective early 2010
SC	Save-a-watt	• 2009-166-E	<ul style="list-style-type: none"> • Commission approved energy efficiency programs • Deferred costs until resolution of general rate case • Cost recovery mechanism filed with general rate case on July 27th
SC	Rate Case	• 2009-226-E	<ul style="list-style-type: none"> • Filed rate increase request with commission on July 27th; expect rates effective early 2010



Redefining Our Boundaries.

Looking Ahead.

THIRD QUARTER EARNINGS REVIEW AND BUSINESS UPDATE

Duke Energy Corporation
Non-GAAP Reconciliations
Third Quarter Earnings Review and Business Update
October 30, 2009

Adjusted Diluted Earnings per Share (“EPS”)

The materials for Duke Energy Corporation’s (“Duke Energy”) Third Quarter Earnings Review and Business Update presentation on October 30, 2009 include a discussion of adjusted diluted EPS for the quarterly and year-to-date periods ended September 30, 2009 and 2008. Adjusted diluted EPS is a non-GAAP financial measure as it represents diluted EPS from continuing operations attributable to Duke Energy Corporation common shareholders, adjusted for the per share impact of special items and the mark-to-market impacts of economic hedges in the Commercial Power segment. Special items represent certain charges and credits which management believes will not be recurring on a regular basis. Mark-to-market adjustments reflect the mark-to-market impact of derivative contracts, which is recognized in GAAP earnings immediately as such derivative contracts do not qualify for hedge accounting or regulatory accounting, used in Duke Energy’s hedging of a portion of the economic value of certain of its generation assets in the Commercial Power segment. The economic value of the generation assets is subject to fluctuations in fair value due to market price volatility of the input and output commodities (e.g., coal, power) and, as such, the economic hedging involves both purchases and sales of those input and output commodities related to the generation assets. Because the operations of the generation assets are accounted for under the accrual method, management believes that excluding the impact of mark-to-market changes of the economic hedge contracts from adjusted earnings until settlement better matches the financial impacts of the hedge contract with the portion of the economic value of the underlying hedged asset. The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS from continuing operations attributable to Duke Energy Corporation common shareholders, which includes the impact of special items and the mark-to-market impacts of economic hedges in the Commercial Power segment. Reconciliations of adjusted diluted EPS for the quarterly and year-to-date periods ended September 30, 2009 and 2008 to the most directly comparable GAAP measures are included below.

2009 Employee EPS Incentive Target Measure

The materials for Duke Energy’s Third Quarter Earnings Review and Business Update presentation on October 30, 2009 include a discussion of the 2009 EPS incentive target of \$1.20 per share. The EPS measure used for employee incentive bonuses is primarily based on adjusted diluted EPS. Adjusted diluted EPS is a non-GAAP financial measure as it represents diluted EPS from continuing operations attributable to Duke Energy Corporation common shareholders, adjusted for the per-share impact of special items and the mark-to-market impacts of economic hedges in the Commercial Power segment. Special items represent certain charges and credits which management believes will not be recurring on a regular basis. Mark-to-market adjustments reflect the mark-to-market impact of derivative contracts, which is recognized in GAAP earnings immediately as such derivative contracts do not qualify for hedge accounting or regulatory accounting, used in Duke Energy’s hedging of a portion of the economic value of certain of its

generation assets in the Commercial Power segment (as discussed above under “Adjusted Diluted Earnings per Share (‘EPS’)”). The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS from continuing operations attributable to Duke Energy Corporation common shareholders, which includes the impact of special items and the mark-to-market impacts of economic hedges in the Commercial Power segment. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project special items or mark-to-market adjustments for future periods.

Adjusted Segment EBIT and Adjusted Other Net Expenses

The materials for Duke Energy’s Third Quarter Earnings Review and Business Update presentation on October 30, 2009 include a discussion of adjusted segment EBIT and adjusted Other net expenses for the quarterly and year-to-date periods ended September 30, 2009 and 2008. In addition, the materials include a reference to the contribution to adjusted EBIT from the Midwest gas-fired generation assets (a component of the Commercial Power segment). Additionally, reference is made to management’s current expectation that the Commercial Power segment will achieve its 2009 segment EBIT target of \$470 million, on an adjusted basis. Adjusted segment EBIT and adjusted Other net expenses are non-GAAP financial measures as they represent reported segment EBIT and Other net expenses adjusted for the impact of special items and the mark-to-market impacts of economic hedges in the Commercial Power segment. Special items represent certain charges and credits which management believes will not be recurring on a regular basis. Mark-to-market adjustments reflect the mark-to-market impact of derivative contracts, which is recognized in GAAP earnings immediately as such derivative contracts do not qualify for hedge accounting or regulatory accounting, used in Duke Energy’s hedging of a portion of the economic value of certain of its generation assets in the Commercial Power segment (as discussed above under “Adjusted Diluted Earnings per Share (‘EPS’)”). The most directly comparable GAAP measures for adjusted segment EBIT and adjusted Other net expenses are reported segment EBIT and Other net expenses, which represent segment and Other results from continuing operations, including any special items and the mark-to-market impacts of economic hedges in the Commercial Power segment. Reconciliations of adjusted segment EBIT and adjusted Other net expenses for the quarterly and year-to-date periods ended September 30, 2009 and 2008 to the most directly comparable GAAP measures are included below. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project special items or mark-to-market adjustments for future periods.

DUKE ENERGY CORPORATION
ADJUSTED TO REPORTED EARNINGS RECONCILIATION
September 2008 Quarter-to-Date
(Dollars in millions, except per-share amounts)

	Special Items (Note 1)						Total Adjustments	Reported Earnings
	Adjusted Earnings	Costs to Achieve, Cinergy Merger	Crescent Project Impairments	Emission Allowances Impairment	Economic Hedges (Mark-to- Market) *	Discontinued Operations		
SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS								
U.S. Franchised Electric and Gas	\$ 726	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 726
Commercial Power	93	-	-	(82) E	(119) B	-	(201)	(108)
International Energy	77	-	-	-	-	-	-	77
Total reportable segment EBIT	896	-	-	(82)	(119)	-	(201)	695
Other	(70)	(11) A	(114) D	-	-	-	(125)	(195)
Total reportable segment EBIT and other EBIT	\$ 826	\$ (11)	\$ (114)	\$ (82)	\$ (119)	\$ -	\$ (326)	\$ 500
Interest Expense	(176)	-	-	-	-	-	-	(176)
Interest Income and Other	22	-	-	-	-	-	-	22
Income Taxes from Continuing Operations	(252)	4	44	30	42	-	120	(132)
Discontinued Operations, net of taxes	-	-	-	-	-	(1) C	(1)	(1)
Less: Net Income Attributable to Noncontrolling Interests	(2)	-	-	-	-	-	-	(2)
Net Income (Loss) Attributable to Duke Energy Corporation	\$ 422	\$ (7)	\$ (70)	\$ (52)	\$ (77)	\$ (1)	\$ (207)	\$ 215
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC	\$ 0.34	\$ (0.01)	\$ (0.06)	\$ (0.04)	\$ (0.06)	\$ -	\$ (0.17)	\$ 0.17
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.33	\$ (0.01)	\$ (0.05)	\$ (0.04)	\$ (0.06)	\$ -	\$ (0.16)	\$ 0.17

Note 1 - Amounts for special items are presented net of any related noncontrolling interest.

A - \$5 million recorded in Operation, maintenance and other and \$6 million recorded in Depreciation and amortization (all Operating Expenses) on the Consolidated Statements of Operations.

B - \$45 million loss recorded within Non-regulated electric, natural gas, and other (Operating Revenues) and \$74 million loss recorded within Fuel used in electric generation and purchased power (Operating Expenses) on the Consolidated Statements of Operations.

C - Recorded in (Loss) Income From Discontinued Operations, net of tax on the Consolidated Statements of Operations.

D - Recorded in Equity in earnings (loss) of unconsolidated affiliates on the Consolidated Statements of Operations.

E - Recorded in Goodwill and other impairment charges within Operating Expenses on the Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) - in millions

Basic	1,265
Diluted	1,267

* Represents the mark-to-market impact of derivative contracts, which is recognized in earnings immediately as such derivative contracts do not qualify for hedge accounting, used in Duke Energy's hedging of a portion of the economic value of its generation assets in the Commercial Power segment. The economic value of the generation assets is subject to fluctuations in fair value due to market price volatility of the input and output commodities (e.g. coal, power) and, as such, the economic hedging involves both purchases and sales of those input and output commodities related to the generation assets. Because the operations of the generation assets are accounted for under the accrual method, management believes that excluding the impact of mark-to-market changes of the economic hedge contracts from adjusted earnings until settlement better matches the financial impacts of the hedge contract with the portion of the economic value of the underlying hedged asset. Management believes that the presentation of adjusted diluted EPS Attributable to Duke Energy Corporation provides useful information to investors, as it allows them to more accurately compare the company's performance across periods.

DUKE ENERGY CORPORATION
ADJUSTED TO REPORTED EARNINGS RECONCILIATION
September 2008 Year-to-Date
(Dollars in millions, except per-share amounts)

	<u>Special Items (Note 1)</u>							Reported Earnings
	Adjusted Earnings	Costs to Achieve, Cinergy Merger	Crescent Project Impairments	Emission Allowances Impairment	Economic Hedges (Mark-to-Market) *	Discontinued Operations	Total Adjustments	
SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS								
U.S. Franchised Electric and Gas	\$ 1,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,866
Commercial Power	320	-	-	(82) E	35 B	-	(47)	273
International Energy	307	-	-	-	-	-	-	307
Total reportable segment EBIT	2,493	-	-	(82)	35	-	(47)	2,446
Other	(212)	(34) A	(214) D	-	-	-	(248)	(460)
Total reportable segment and other EBIT	\$ 2,281	\$ (34)	\$ (214)	\$ (82)	\$ 35	\$ -	\$ (295)	\$ 1,986
Interest Expense	(552)	-	-	-	-	-	-	(552)
Interest Income and Other	101	-	-	-	-	-	-	101
Income Taxes from Continuing Operations	(634)	13	83	30	(13)	-	113	(521)
Discontinued Operations, net of taxes	-	-	-	-	-	14 C	14	14
Less: Net Income Attributable to Noncontrolling Interests	(3)	-	-	-	-	-	-	(3)
Net Income (Loss) Attributable to Duke Energy Corporation	\$ 1,199	\$ (21)	\$ (131)	\$ (52)	\$ 22	\$ 14	\$ (168)	\$ 1,031
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC	\$ 0.95	\$ (0.02)	\$ (0.10)	\$ (0.04)	\$ 0.01	\$ 0.01	\$ (0.14)	\$ 0.81
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.95	\$ (0.02)	\$ (0.10)	\$ (0.04)	\$ 0.01	\$ 0.01	\$ (0.14)	\$ 0.81

Note 1 - Amounts for special items are presented net of any related noncontrolling interest.

A - \$17 million recorded in Operation, maintenance and other and \$17 million recorded in Depreciation and amortization (all Operating Expenses) on the Consolidated Statements of Operations.

B - \$38 million loss recorded within Non-regulated electric, natural gas, and other (Operating Revenues) and \$73 million gain recorded within Fuel used in electric generation and purchased power (Operating Expenses) on the Consolidated Statements of Operations.

C - Recorded in (Loss) Income From Discontinued Operations, net of tax on the Consolidated Statements of Operations.

D - Recorded in Equity in earnings (loss) of unconsolidated affiliates on the Consolidated Statements of Operations.

E - Recorded in Goodwill and other impairment charges within Operating Expenses on the Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) - in millions

Basic	1,264
Diluted	1,266

* Represents the mark-to-market impact of derivative contracts, which is recognized in earnings immediately as such derivative contracts do not qualify for hedge accounting, used in Duke Energy's hedging of a portion of the economic value of its generation assets in the Commercial Power segment. The economic value of the generation assets is subject to fluctuations in fair value due to market price volatility of the input and output commodities (e.g. coal, power) and, as such, the economic hedging involves both purchases and sales of those input and output commodities related to the generation assets. Because the operations of the generation assets are accounted for under the accrual method, management believes that excluding the impact of mark-to-market changes of the economic hedge contracts from adjusted earnings until settlement better matches the financial impacts of the hedge contract with the portion of the economic value of the underlying hedged asset. Management believes that the presentation of adjusted diluted EPS Attributable to Duke Energy Corporation provides useful information to investors, as it allows them to more accurately compare the company's performance across periods.

DUKE ENERGY CORPORATION
ADJUSTED TO REPORTED EARNINGS RECONCILIATION
September 2009 Quarter-to-Date
(Dollars in millions, except per-share amounts)

Special Items (Note 1)

	Adjusted Earnings	Costs to Achieve, Cinergy Merger	Crescent Related Guarantees and Tax Adjustments	Goodwill and Other Impairments	Economic Hedges (Mark- to-Market) *	Discontinued Operations	Total Adjustments	Reported Earnings
SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS								
U.S. Franchised Electric and Gas	\$ 716	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 716
Commercial Power	182	-	-	(413) D	(3) B	-	(416)	(234)
International Energy	100	-	-	-	-	-	-	100
Total reportable segment EBIT	998	-	-	(413)	(3)	-	(416)	582
Other	(57)	(8) A	-	-	-	-	(8)	(65)
Total reportable segment and Other EBIT	\$ 941	\$ (8)	\$ -	\$ (413)	\$ (3)	\$ -	\$ (424)	\$ 517
Interest Expense	(190)	-	-	-	-	-	-	(190)
Interest Income and Other	24	-	-	-	-	-	-	24
Income Taxes from Continuing Operations	(260)	3	(3)	15	1	-	16	(244)
Discontinued Operations, net of taxes	-	-	-	-	-	(1) C	(1)	(1)
Less: Net Loss Attributable to Non-controlling Interests	(3)	-	-	-	-	-	-	(3)
Net Income (Loss) Attributable to Duke Energy Corporation	\$ 518	\$ (5)	\$ (3)	\$ (398)	\$ (2)	\$ (1)	\$ (409)	\$ 109
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC	\$ 0.40	\$ (0.01)	\$ -	\$ (0.31)	\$ -	\$ -	\$ (0.32)	\$ 0.08
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.40	\$ (0.01)	\$ -	\$ (0.31)	\$ -	\$ -	\$ (0.32)	\$ 0.08

Note 1 - Amounts for special items are presented net of any related noncontrolling interest.

A - \$2 million recorded in Operation, maintenance and other and \$6 million recorded in Depreciation and amortization (all Operating Expenses) on the Consolidated Statements of Operations.

B - \$6 million gain recorded within Non-regulated electric, natural gas, and other (Operating Revenues) and \$9 million loss recorded within Fuel used in electric generation and purchased power-non-regulated (Operating Expenses) on the Consolidated Statements of Operations.

C - Recorded in (Loss) Income From Discontinued Operations, net of tax on the Consolidated Statements of Operations.

D - Recorded in Goodwill and other impairment charges within Operating Expenses on the Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) - in millions

Basic	1,299
Diluted	1,300

* Represents the mark-to-market impact of derivative contracts in the non-native portfolio, which is recognized in earnings immediately as such derivative contracts do not qualify for hedge accounting, used in Duke Energy's hedging of a portion of the economic value of its generation assets in the Commercial Power segment. The economic value of the generation assets is subject to fluctuations in fair value due to market price volatility of the input and output commodities (e.g. coal, power) and, as such, the economic hedging involves both purchases and sales of those input and output commodities related to the generation assets. Because the operations of the generation assets are accounted for under the accrual method, management believes that excluding the impact of mark-to-market changes of the economic hedge contracts from adjusted earnings until settlement better matches the financial impacts of the hedge contract with the portion of the economic value of the underlying hedged asset. Management believes that the presentation of adjusted diluted EPS Attributable to Duke Energy Corporation provides useful information to investors, as it allows them to more accurately compare the company's performance across periods.

DUKE ENERGY CORPORATION
ADJUSTED TO REPORTED EARNINGS RECONCILIATION
September 2009 Year-to-Date
(Dollars in millions, except per-share amounts)

	Special Items (Note 1)							Reported Earnings
	Adjusted Earnings	Costs to Achieve, Cinergy Merger	Crescent Related Guarantees and Tax Adjustments	International Transmission Adjustment	Goodwill and Other Impairments	Economic Hedges (Mark-to-Market) *	Total Adjustments	
SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS								
U.S. Franchised Electric and Gas	\$ 1,773	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,773
Commercial Power	400	-	-	-	(413) E	(28) B	(441)	(41)
International Energy	287	-	-	(26) D	-	-	(26)	261
Total reportable segment EBIT	2,460	-	-	(26)	(413)	(28)	(467)	1,993
Other	(144)	(23) A	(26) C	-	-	-	(49)	(193)
Total reportable segment and Other EBIT	\$ 2,316	\$ (23)	\$ (26)	\$ (26)	\$ (413)	\$ (28)	\$ (516)	\$ 1,800
Interest Expense	(554)	-	-	(6)	-	-	(6)	(560)
Interest Income and Other	97	-	-	-	-	-	-	97
Income Taxes from Continuing Operations	(641)	9	(3)	10	15	10	41	(600)
Less: Net Income Attributable to Non-controlling Interests	8	-	-	-	-	-	-	8
Net Income (Loss) Attributable to Duke Energy Corporation	\$ 1,210	\$ (14)	\$ (29)	\$ (22)	\$ (398)	\$ (18)	\$ (481)	\$ 729
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC	\$ 0.94	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.31)	\$ (0.02)	\$ (0.38)	\$ 0.56
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.94	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.31)	\$ (0.02)	\$ (0.38)	\$ 0.56

Note 1 - Amounts for special items are presented net of any related noncontrolling interest.

A - \$9 million recorded in Operation, maintenance and other and \$14 million recorded in Depreciation and amortization (all Operating Expenses) on the Consolidated Statements of Operations.

B - \$5 million gain recorded within Non-regulated electric, natural gas, and other (Operating Revenues) and \$33 million loss recorded within Fuel used in electric generation and purchased power-non-regulated (Operating Expenses) on the Consolidated Statements of Operations.

C - Recorded in Other income and expenses, net on the Consolidated Statements of Operations.

D - \$30 million recorded in Operation, maintenance and other, \$2 million recorded as a reduction to fuel used in electric generation and purchased power - non-regulated, and \$2 million as a reduction to Net income (loss) attributable to noncontrolling interests on the Consolidated Statements of Operations.

E - Recorded in Goodwill and other impairment charges within Operating Expenses on the Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) - in millions

Basic	1,289
Diluted	1,290

* Represents the mark-to-market impact of derivative contracts in the non-native portfolio, which is recognized in earnings immediately as such derivative contracts do not qualify for hedge accounting, used in Duke Energy's hedging of a portion of the economic value of its generation assets in the Commercial Power segment. The economic value of the generation assets is subject to fluctuations in fair value due to market price volatility of the input and output commodities (e.g. coal, power) and, as such, the economic hedging involves both purchases and sales of those input and output commodities related to the generation assets. Because the operations of the generation assets are accounted for under the accrual method, management believes that excluding the impact of mark-to-market changes of the economic hedge contracts from adjusted earnings until settlement better matches the financial impacts of the hedge contract with the portion of the economic value of the underlying hedged asset. Management believes that the presentation of adjusted diluted EPS Attributable to Duke Energy Corporation provides useful information to investors, as it allows them to more accurately compare the company's performance across periods.

Duke Energy Corporation
Available Liquidity Reconciliation
As of September 30, 2009
(In millions)

Cash and Cash Equivalents	\$1,606	
Short-Term Investments	<u>1</u>	
Subtotal	1,607	
Less: Amounts Held in Foreign Jurisdictions	<u>(587)</u>	
	\$1,020	
Plus: Remaining Availability under Master Credit Facility	<u>1,599</u>	
Total Available Liquidity as of September 30, 2009 (a)	<u><u>\$2,619</u></u>	(approximately \$2.6 billion)

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents the aggregated presentation of cash and cash equivalents and short-term investments (excluding amounts held in foreign jurisdictions), and remaining availability under the master credit facility. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents.